Submit I Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-35348
District III 1000 Rio Brazos Rd Aztec NM 87410 1220 South St. Francis Dr.		ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Fee Lease
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Federal I Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #103S
2. Name of Operator Dugger Production Corp. (505) 325-1821		9. OGRID Number	
Dugan Production Corp. (505) 325-1821 3. Address of Operator		006515 10. Pool name or Wildcat	
P.O. Box 420, Farmington, NM 87499-0420			Basin Fruitland Coal (71629)
4. Well Location			Harper Hill FR Sand PC (78160)
Unit Letter <u>M</u> : 1065	feet from theFSL line a	nd 335 feet from	m the <u>FWL</u> line
Section 12 Towns	ship 29N Range 14W	NMPM	County San Juan
The state of the s	11. Elevation (Show whether DR 5454)	•	
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12. Check Ap	propriate Box to Indicate N	ature of Notice, F	Report or Other Data
NOTICE OF INT	ENTION TO:	I Surs	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	
<u> </u>	CHANGE PLANS	COMMENCE DRIL	_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	UIL CONS. DIV.
DOMNIJOPE COMMINARE TO T	_		DIST. 3
•			••
OTHER:	Clearly state all	OTHER: Perf/frac	sundry
13. Describe proposed or complete		pertinent details, and	sundry Sive pertinent dates, including estimated date
13. Describe proposed or complete). SEE RULE 19.15.7.14 NMAG	pertinent details, and	sundry
of starting any proposed work proposed completion or recompressure tested casing to 3000 pt 1090'-95'; Fruitland Coal from 1 88 holes). Acidize w/9.2 bbls ac Perforate (10/25/13) Fruitland S	c). SEE RULE 19.15.7.14 NMAG inpletion. si for 30 mins, held. Run G 080'-87' & 1065'-72'; and F sid. Frac Stage I w/88,000# and from 998'-1002', 978'-8	pertinent details, and C. For Multiple Com R-CCL-CNL log- ruitland Sandston sand; 504 bbl flu 2'; and Fruitland	sundry Sive pertinent dates, including estimated date
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