BUR	UNITED STATES PARTMENT OF THE INTER EAU OF LAND MANAGEM	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM 16760 & NMNM 36473						
Do not use this f abandoned well.	OTICES AND REPORTS ( orm for proposals to drill Use Form 3160-3 (APD) fo	6. If Indian, Allottee or Tribe Name N/A DOLID ADD 15.11/1						
SUBMI	T IN TRIPLICATE – Other instruct	7. If Unit of CA/Agreeme	ent, Name and/or No.					
1. Type of Well	······································	OIL CONS. DIV.						
Oil Well Gas W	/ell Other	8. Well Name and No. Escrito L17-2409 02H	DIST. 3					
<ol> <li>Name of Operator Encana Oil &amp; Gas (USA) Inc.</li> </ol>		9. API Well No. 30-045-35488	9. API Well No. 30-045-35488					
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Pho 720-87	10. Field and Pool or Exploratory Area Bisti Lower-Gallup						
4. Location of Well <i>(Footage, Sec., T.,</i> SHL: 1705' FSL and 292' FWL Sec 17, T24N, R BHL: 880' FSL and 330' FWL Sec 18, T24N, R9	R.,M., or Survey Description) 9W W	11. Country or Parish, State San Juan, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION		ION						
Notice of Intent	Acidize	Deepen Fracture Treat	—	uction (Start/Resume) amation	Water Shut-Off Well Integrity			
$\nabla$ Subsequent Report $\Delta P$	Casing Repair	New Construction	Reco	omplete	Other Production Casing			
	Change Plans	Plug and Abandon	· · · · · · · · · · · · · · · · · · ·	porarily Abandon				
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		er Disposal				
Attach the Bond under which the v following completion of the involv	ally or recomplete horizontally, give s vork will be performed or provide the ed operations. If the operation result Abandonment Notices must be filed o r final inspection.)	Bond No. on file with BL s in a multiple completion	M/BIA. F or recomp	Required subsequent report bletion in a new interval, a	s must be filed within 30 days Form 3160-4 must be filed once			
Utilized high performance water bas	ed mud system from intermediate	casing point (6024'MD	) to TD of	lateral.				
Kicked off lateral at 4604' on 3/28/14. Landed lateral at 6241' on 4/2/14. Length of lateral: 4373'. TD of 10.614MD/5269'TVD reached 4/5/14. Set production liner 4/6/14.								
Hole diameter; <u>6,125"</u> , production string diameter; <u>4,5"</u> , production string weight and grade: <u>11.6# SB80</u> LTC. Depth of 6.125" hole from 6070'-10,614'MD. Float shoe at 10,609'MD. Float collar at 10,592'MD. Production <u>liner se</u> t from <u>5824-10,609'M</u> D.								
Set 13 external swellable casing pa (6) 8542' (7) 8200' (8) 7856' (9) 751	ckers for isolation of production sti 5' (10) 7170' (11) 6825' (12) 6440'	ring at the following dep (13) 6047'	ths: (1) 10	0,254' (2) 9914' (3) 9572	2' (4) 9227' (5) 8885'			
Rig released 4/7/14		ACCEPTED FOR RECORD						
					APR 11 20			
				F. E	armington field office BY: William Tambe Kou			
<ul><li>14. I hereby certify that the foregoing is t Name (Printed/Typed)</li><li>Robynn Haden</li></ul>	rue and correct.	Title Drilling Te	chnologis	st				
Signature	Stader	— Date 4/10	5/14					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by								
Conditions of approval, if any, are attache that the applicant holds legal or equitable	title to those rights in the subject lease w			Dat	e			
entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								
	N	MOCDA						

N	M	n	C	n	PV
M	HVH	U	υ	U	L. A