Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR			OMI OMI	XM APPROVED 3 No. 1004-0137 res: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				10	(NMNM 16760 & NMNM 36473		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter angton Fic Moffice RCVD APR 14'14 abandoned well. Use Form 3160-3 (APD) for such proposals and Minnagemen							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreeme	ent, Name and/or No.	
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. Escrito L17-2409 02H	Escrito L17-2409 02H DIST. 3	
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35488	9. API Well No. 30-045-35488	
3a. Address3b. Phone No. (include area code)370 17th Street, Suite 1700720-876-3941					10. Field and Pool or Exploratory Area Bisti Lower-Gallup		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1705 FSL and 292 FWL Sec 17, T24N, R9W BHL: 880 FSL and 330 FWL Sec 18, T24N, R9W					11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen		_	duction (Start/Resume)	Water Shut-Off	
	Alter Casing		nstruction	=	lamation	Well Integrity Other Casing/Cement	
Subsequent Report	3 Change Plans		d Abandon		nporarily Abandon		
Final Abandonment Notic	e Convert to Injection	🔲 Plug Ba	ck		ter Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)							
Set intermediate casing string 3/31/14. Gelled freshwater mud system.							
Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-6070'TVD/MD.							
Casing set from surface to 6024'MD. Stage tool at 1613'. Top of float collar at 5978' MD. TOC at surface and BOC at 6024'MD.							
Cement pumped 3/31/14 Lead: 324sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk. Tail: 411sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 5 bbls circulated to surface. WOC 10.5 hours.							
Tested BOP 4/1/14 to 3000# for 30minutes. No pressure drop. Tested casing 4/1/14 to 1500# for 30 minutes. No pressure drop.							
Started drilling out cement 4/1/14						APR 10 2014	
						FARMINGTON FIELD OFFICE BY: Lifeliam Tambeki	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robynn Haden					int		
Robynn Haden Title Drilling Technologis					ISL		
Signature Labyer Lader Date 4/9/14							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title		Dat		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							