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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 10 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management
Lease Serial No. NM-18463**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308-04P #150H9. API Well No.
30-045-3549710. Field and Pool or Exploratory Area
Nageezi Gallup11. Country or Parish, State
San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1312' FSL & 285' FEL, sec 4, T23N, R8W - BHL: 380' FSL & 280' FEL, Sec 3, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/1/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 427' by MoTe on 1/23/14

Test BOPE - Tested pipe rams, blind rams, inside kill valve, check valve, inside and outside choke valves, all valves on choke manifold, kelly cock, floor safety valve, 250psi for 5minutes, 1500psi for 10minutes, Tested 9 5/8" casing to 600psi for 30minutes, all tests good ✓

4/2/14-TD 8-3/4" intermediate hole @ 5870' (TVD 5336'), 2200 hrs

4/3/14 thru 4/7/14 - DRILL 8-3/4" INTERMEDIATE HOLE

4/8/14-Run 139 jts 7", 23# J-55, LT&C csg. Landed @ 5863. FC @ 5819'

Cementing: Halliburton to pump 10bbls of Mud Flush, 40bbls of chemical wash, 52sx (20bbl Slurry) of Scavenger cement, yield 1.46, mix ratio 12.09, Lead Slurry 670sx (174bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.92 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7. Displace with 229bbls of fresh water Final Circulating pressure 850psi@ 2bbls per min Bump Plug to 1645psi Plug Down @ 2203 4/8/2014 Floats Held Cement to Surface - 20bbls Pump Cap cement, 100sx (20.8bbl Slurry) of G Cement, 15.8ppg, yield 1.17, Mix ratio 5.02

4/9/14-Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [Good Test] Test pump & test charts used. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 4/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 11 2014

NMOCD

FARMINGTON FIELD OFFICE
BY: William Tambekou