

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: Fields A 020	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3004527742
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### LOCATION OF RELEASE

Unit Letter A	Section 25	Township 32N	Range 11W	Feet from the 790	North/South Line North	Feet from the 790	East/West Line East	County: San Juan
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Latitude 36.96120 Longitude 107.93534

### NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 32.7 bbls.	Volume Recovered: 30 bbls.
Source of Release: AGT - Water	Date and Hour of Occurrence: 4/3/2014	Date and Hour of Discovery: 2 pm - 4/3/2014
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?: Jonathan Kelly - NMOCD; Shari Ketcham - BLM	
By Whom?: Courtney Cochran - BP	Date and Hour: 4/4/2014 - 10:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

RCVD APR 9 '14  
OIL CONS. DIV.  
DIST. 3


Describe Cause of Problem and Remedial Action Taken.\*

High level alarm on above ground produced water tank failed to call out resulting in the tank overflowing into the unlined secondary containment area. 33 barrels were lost and 30 barrels were recovered. Produced water did not leave secondary containment area.

Describe Area Affected and Cleanup Action Taken.\*

No fluid left secondary containment area. Well is shut-in awaiting repairs to alarm system.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Appro	<b>DENIED</b> By: Cory Smith Date: 4/25/14 Required test results not included Attached <input type="checkbox"/>
Title: Area Environmental Advisor	Appro	
E-mail Address: Courtney.Cochran@bp.com	Condi	
Date: 4/7/2014 Phone: 505-326-9457		

\* Attach Additional Sheets If Necessary