•rDistrict I• 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate

District Office

NFO Permit No.

(For Division Use Only)

Form C-129

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. Applicant: WPX Energy Production, LLC whose address is: P.O. Box 640, Aztec, NM 87410, hereby requests an exception to Rule 19.15.18.12 until  $\frac{6}{1}$ , for the following described tank battery (or LACT): Name of Lease: Chaco 2307-13L #175H; API 30-039-31192 Name of Pool: Lybrook Gallup Location of Battery: Unit Letter L Section 13 Township 23N Range 7W Number of wells producing into battery \_1\_\_\_\_\_ OIL CONS. DIV DIST. 3 В. Based upon oil production of 106 barrels per day, the estimated volume MAY 0 2 2014 of gas to be flared is 350 MCFD; Value: \$1,400 per day. C. Name and location of nearest gas gathering facility: Beeline Gas Systems in NW qtr sec 18, T23N, R6W Distance 5,250' Estimated cost of connection \$288,000.00 D. This exception is requested for the following reasons: This well is a horizontal oil well which is approximately 5,250' from the nearest planned gas gathering connection. The estimated cost to install this gas gathering line is \$288,000.00. This well will is dedicated to Beeline and they have ROW from the BLM and are in the process of constructing which should take approx. 4 weeks. Please see latest gas analysis and flowback report. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation 6-3-2014 Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Printed Name SUPERVISOR DISTRICT # 3

MAY 0 2 2014

Date

Telephone No. (505) 333-1822

& Title Heather Riley Regulatory Team Lead

E-mail Address heather.riley@wpxenergy.com

Gas-Oil ratio test may be required to verify estimated gas volume.

15:00 - Shut in well, rig down flare stack, move Floort # Sand Purge Purges Wall Chaic 2307.13(a)75H
Fermation: Callup
Start: 1/19/204
MVCI Package: F7.103
Wealthe (Seport \* Plug Dump Rects flow Hrs Nes. Sates Flow Restic Flow Hes. Hrs 0 10 1/19/2014 1/19/2014 Flow Directit ATM Flow ATM Row Hrs. Start Date Atm Total 24-bour Total Accum. Lead to Water Water 7987 0 7987 12874. Return Readings
Salt Foam Parafin
Observed Observed Gallons Gallons
Per/Day Accum.
0 0 0
0 0 0
0 0 0 Total Total
Previous Oil Accum. Oil
Sold Sold 28149.371 28149.371 John Suskey (505)716-7003 | First | Chest | Ches 27 24 Hr. Load Pumped Oli Sold Today Total Load Pumped 20861 Serion Contacts AM: Accum, Of Buy Sule ATM ATM ATM 29922 . 0 0 0 132764 117 End Hrs. Sead Off # Start Hrs. BS&W emo F Grawity Dally Production Data with Test Equipment Equipment Booster, Mist Pump Trash Pump Light Tower # 1 Ught Tower # 2 Une Heater Gross bbls ΞĒ 8888 26-H: Ot | These | Tokyle | Childre | Separated | Separate | Inject | Tokyle | Childre | Separate | Inject | Tokyle | Childre | Separate | Inject | Separate | Separate | Separate | Inject | Separate | Separate | Inject | Separate | Separate | Inject | Separate | Se Accum, Total
ACF Sale Previous Od 2
0 29943 | Top: Vote: | PSI PSI PSI NGC/D 4/12/2014 0 8bls. 101 8bls. 101 8bls. Total Accum MGF Sate Evening Report
Recovery for Today:
Water Recovered:
Oil Emulsion Recovered
Total Ruid Recovered:
Total Accum Fluid: Total Oil Sold Today: Total Accum Oil Sold: Time Gross bbls 24 Hr. Fluid Recovery: Water Recovered: Oil Emulsion Recovered Tatal Ruid Recovery: Chake Sier:

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0 OB C/TEMES at 60 Dep F MVCI Energy Services, Inc. P.O. Box 2328 Fermington, NM 87498 Flowback Supervisor: Phone: 505-320-2812 The state state shape sh it, Fluid Recovery: fer Recovered: Emulsion Recovered al Fluid Recovery: otal Oil Sold Today; otal Accum Oil Sold;

Date:



2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: WP140123 Cust No: 85500-11130

#### Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC

Well Name:

CHACO 2307-16L #175H

County/State:

Location:

Field:

Formation:

Cust. Stn. No.:

Source:

N/A

Pressure:

90 PSIG

Sample Temp:

DEG. F

Well Flowing:

Date Sampled:

04/07/2014

Sampled By:

STANLEY DEAN

Foreman/Engr.:

**CODY BOYD** 

Remarks:

**RUN# WPX ENERGY** 

## **Analysis**

·				
Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	13.812	1.5260	0.00	0.1336
CO2	0.387	0.0660	0.00	0.0059
Methane	58.733	9.9970	593.20	0.3253
Ethane	11.900	3.1950	210.59	0.1235
Propane	8.591	2.3760	216.16	0.1308
Iso-Butane	1.111	0.3650	36.13	0.0223
N-Butane	2.767	0.8760	90.27	0.0555
I-Pentane	0.698	0.2560	27.93	0.0174
N-Pentane	0.658	0.2390	26.38	0.0164
Hexane Plus	1.343	0.6010	70.79	0.0444
Total	100.000	19.4970	1271.45	0.8752

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

COMPRESSIBLITY FACTOR

(1/Z):

1.0043

BTU/CU.FT (DRY) CORRECTED FOR (1/Z):

1279.9

BTU/CU.FT (WET) CORRECTED FOR (1/Z):

1257.6

REAL SPECIFIC GRAVITY:

0.8786

DRY BTU @ 14.650:

1272.9

CYLINDER #:

MM#1

GPM, BTU, and SPG calculations as shown

above are based on current GPA factors.

DRY BTU @ 14.696:

1276.9

CYLINDER PRESSURE:

56 PSIG

DRY BTU @ 14.730:

1279.9

DATE RUN:

4/10/14 3:54 PM

DRY BTU @ 15.025:

1305.5

ANALYSIS RUN BY:

TIMBER EVERETT

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.



# WPX ENERGY PRODUCTION, LLC WELL ANALYSIS COMPARISON

Lease:

CHACO 2307-16L #175H

N/A

04/15/2014 85500-11130

Stn. No.:

Mtr. No.:

04/07/2014

Test Date: Run No:

Smpl Date:

04/10/2014 WP140123

Nitrogen:

13.812

CO2:

0.387

Methane:

Ethane:

58.733

11.900

Propane:

8.591

I-Butane:

N-Butane:

1.111

I-Pentane:

2.767

N-Pentane:

0.698

Hexane+:

0.658 1.343

BTU:

1279.9

GPM:

19.4970

SPG:

0.8786