

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 10-29-13

Well information:

Operator Elm Ridge, Well Name and Number Chacon Amigos #17

API# 30043-21184, Section 11, Township 22 NS, Range 3 EW

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☐ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☐ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Charlie Lerner
NMOCD Approved by Signature

5-2-2014
Date

RECEIVED

Form 3160-3
(March 2012)

NOV 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR **Farmington Field Office**
BUREAU OF LAND MANAGEMENT **Bureau of Land Management**

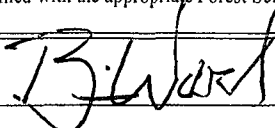
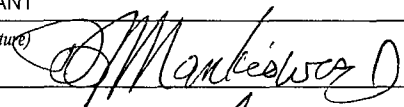
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA 360
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name JICARILLA APACHE NATION
2. Name of Operator ELM RIDGE EXPLORATION COMPANY, LLC		7. If Unit or CA Agreement, Name and No. N/A
3a. Address P. O. BOX 156 BLOOMFIELD, NM 87413	3b. Phone No. (include area code) (505) 632-3476	8. Lease Name and Well No. CHACON AMIGOS 17
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2042' FSL & 2035' FEL At proposed prod. zone 1980' FNL & 1980' FWL		9. API Well No. 30-043- 21184
14. Distance in miles and direction from nearest town or post office* 13 AIR MILES NW OF CUBA, NM		10. Field and Pool, or Exploratory WC MANCOS & LINDITH GAL-DK, W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980'		11. Sec., T. R. M. or Blk. and Survey or Area SENW 11-22N-3W
16. No. of acres in lease 2541		12. County or Parish SANDOVAL
17. Spacing Unit dedicated to this well MANCOS:SENV GALLUP-DAKOTA: NW4		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL: 1259' (BO. 7) BHL: 1187' (CA 6)		19. Proposed Depth TVD: 7400' MD: 7805.4'
20. BLM/BIA Bond No. on file BIA nationwide OKC 606114		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,196.2' UNGRADED
22. Approximate date work will start* 12/01/2013		23. Estimated duration 1 MONTH

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) BRIAN WOOD (PHONE: 505 466-8120)	Date 10/29/2013
Title CONSULTANT (FAX: 505 466-9682)		
Approved by (Signature) 	Name (Printed/Typed)	Date 4/23/14
Title AFM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NMOCD/rv

DISTRICT I

1825 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Farmington Field Office

Bureau of Land Management

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

NOV 07 2013

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-043- ¹ API Number 21184	39189	LINDRITH GALLUP-DAKOTA, WEST
² Well Number 22998	³ Property Name CHACON AMIGOS	
⁴ OGRIID No. 149052	⁵ Operator Name ELM RIDGE EXPLORATION COMPANY, LLC	
		⁶ Well Number 17
		⁷ Elevation 7196.2

¹⁰ Surface Location

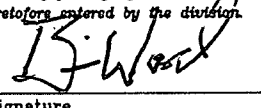
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	11	22 N	3 W	700	2042	SOUTH	2035	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	11	22 N	3 W	700	1980	NORTH	1980	WEST	SANDOVAL

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ N 89°28'59" W BOTTOM HOLE LAT: 36.1531232° N LONG: 107.1283142° W NAD 83 LAT: 36°09.18638' N LONG: 107°07.66295' W NAD 27 1980'	5278.62' (CALC.)	5278.62' (CALC.)	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  10-29-13 Signature BRIAN WOOD Date brian@permitswest.com E-mail Address
	SECTION 11	5278.60' (CALC.)	
LEGEND: ○ = SURFACE LOCATION ⊙ = BOTTOM HOLE LOCATION ◇ = CALCULATED SECTION CORNER, REFERENCED FROM U.S.D.I. B.L.M. PROTRACTION DIAGRAM DATED 8/04/09	2042' 2035' 5278.62' (CALC.) N 89°29'00" W	2042' 2035' 5278.62' (CALC.) N 00°30'04" E	

Elm Ridge Exploration Company, LLC
Chacon Amigos 17
SHL: 2042 FSL & 2035 FEL
BHL: 1980 FNL & 1980 FWL
Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

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Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>TVD</u>	<u>KB Depth</u>	<u>Elevation</u>
San Jose	0'	10'	+7,196'
Ojo Alamo	2,226'	2,236'	+4,970'
Kirtland	2,351'	2,361'	+4,845'
Fruitland	2,456'	2,466'	+4,740'
Pictured Cliffs Ss	2,591'	2,601'	+4,605'
Lewis Shale	2,758'	2,768'	+4,525'
Cliff House Ss	4,076'	4,086'	+3,120'
Menefee	4,206'	4,216'	+2,990'
Point Lookout Ss	4,671'	4,681'	+2,525'
Mancos Shale	5,000'	5,010'	+2,196'
Gallup Ss	5,606'	5,616'	+1,590'
Greenhorn	6,721'	6,731'	+475'
Graneros	6,791'	6,801'	+405'
Dakota	6,861'	6,871'	+335'
Total Vertical Depth	7,400'	7,410'	-204'
(measured depth = 7,805')			

2. NOTABLE ZONES

Oil & Gas Zones

Ojo Alamo
Pictured Cliffs
Chacra
Gallup
Graneros
Dakota

Water Zones

San Jose
Ojo Alamo
Fruitland

Coal Zone

Fruitland

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All water zones will be protected with casing, cement, and weighted mud. Fresh water will be recorded by depth. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 3,000-psi model is on PAGE 3. The $\geq 3,000$ -psi BOP and choke manifold system will be installed and tested to 2,000-psi before drilling the surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when the Kelly is not in use.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings that are set and cemented in place.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	S T & C	New	360'
7-7/8"	5-1/2"	15.5	J-55	L T & C	New	7,805'

	<u>Drift</u>	<u>Torque</u>	<u>Burst</u>	<u>Collapse</u>	<u>Tension</u>	<u>Pressure Test</u>
	<u>inch</u>	<u>feet-pounds</u>	<u>psi</u>	<u>psi</u>	<u>1000 psi</u>	<u>psi</u>
Surface	7.972	3070	2950	1370	381	1000
Production	4.653	2020	4810	4040	248	3500

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Surface casing will be cemented to the surface with ≈ 310 cubic feet (≈ 262 sacks) Class B with 1/4 pound per sack cellophane + 2% CaCl_2 . Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter. Thread-lock the guide shoe and bottom of float collar only. Use API casing dope. Will test to ≈ 800 psi for ≈ 30 minutes.

Production casing will be cemented to the surface in two stages with $\geq 75\%$ excess. A stage tool will be set at $\approx 4,800'$ ($\approx 200'$ above the Mancos). Will pressure test to 2,000-psi for 30-minutes.

First stage volume will be 1,835 cubic feet. First stage will consist of 455 sacks (850 cubic feet) Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2% CaCl_2 mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 835 sacks (985 cubic feet) Class B + 2% CaCl_2 mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

Second stage volume will be 1,508 cubic feet. Second stage will consist of 775 sacks (1,449 cubic feet) of Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2% CaCl_2 mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 50 sacks (59 cubic feet) Class B + 2% CaCl_2 mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>pH</u>
0' - 360'	Fresh water gel	9.0	50	NC	9
360' - TD'	Fresh water gel	9.0	38-50	6.0	9

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Sufficient material to maintain mud properties, control lost circulation, and contain a blowout will be available at the well site while drilling. Rig personnel will check the mud hourly. Material to soak up possible oil or fuel spills will be on site. System will be closed loop.

6. CORES, TESTS, & LOGS

No core or drill stem test is planned. Spectral density, high-resolution induction, and cement bond logs will be run the base of the surface casing to TD. Samples will be collected every $\approx 10'$ from $\approx 200'$ above the Point Lookout to and through the Gallup and Dakota.

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum bottom hole pressure will be $\leq 3,182$ psi.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take ≈ 2 weeks to drill and ≈ 3 weeks to complete the well.

Elm Ridge Exploration Company, LLC
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Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

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Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 10 - 12)

From the equivalent of Mile Post 80.5 on US 550...
Go Northeast 2.9 miles on gravel J-37
Then turn right and go ESE 1.3 miles on dirt J-38 to just past a cattle guard
Turn left and go Northeast 1 mile on a dirt road to the Chacon Amigos 6 well
Then turn right and go South 0.5 mile on a dirt road
Then turn left and go cross country 1,061' to the proposed pad

Roads will be maintained to at least equal to their present condition.

2. ROAD TO BE BUILT OR UPGRADED (PAGES 11 & 12)

Upgrades will consist of repairing potholes. The $\approx 1,061'$ of new road will be built to BLM Gold Book standards. Road will be crowned and ditched, have a $\approx 14'$ wide running surface, and will be rocked where needed. Borrow ditches will be turned out every ≈ 100 yards. Turnouts will be feathered out. Two 18" x 20' culverts will be installed near Station 10 + 00. No cattle guard is needed. Maximum disturbed width will be 30' (all within the 40' pipeline corridor). Maximum cut or fill = 9'. Maximum grade = 5%.

3. EXISTING WELLS (See PAGE 11)

Fourteen gas or oil wells and two plugged and abandoned wells are within a mile radius of the wellbore. There are no water or injection wells within a mile.

Elm Ridge Exploration Company, LLC
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4. PROPOSED PRODUCTION FACILITIES (See PAGE 12)

Production facilities will include a separator, dehydrator, meter run, and two \approx 300 bbl tanks. All of the equipment will be painted a flat juniper green.

A 1,844.02' long steel 4-1/2" O. D. natural gas pipeline will be laid west to an existing pipeline on Elm Ridge's producing Chacon Amigos 7 pad. The pipeline will be buried \approx 36" deep and \approx 15' from the road.

5. WATER SUPPLY

Water will be trucked from the Tribal water well that is one mile northwest of the junction of NM 537 and US 550.

6. CONSTRUCTION MATERIALS & METHODS (See PAGES 13 & 14)

Sagebrush will be brush hogged. Trees will be piled north of and separate from the topsoil pile. The top 6" of soil and will be bladed and piled north of the pad. A diversion ditch will be cut northeast of the piles and pad.

7. WASTE DISPOSAL

A closed loop system will be used instead of a reserve pit. Cuttings and mud will be hauled to a state approved facility off the Jicarilla Apache Nation.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. Human waste will be disposed of in chemical toilets.

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12. OTHER INFORMATION

The nearest clinic is a half-hour plus drive away in Cuba. The nearest hospital is 2 hours away in Farmington or Rio Rancho. On site was held October 16, 2013.

13. REPRESENTATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 29th day of October, 2013.



Brian Wood, Consultant
Permits West, Inc.
37 Verano Loop, Santa Fe, NM 87508
(505) 466-8120 FAX: (505) 466-9682

Cellular: (505) 699-2276

The field representative will be:

Terry Lindeman (505) 632-3476
Elm Ridge Exploration Company, LLC
P. O. Box 156
Bloomfield, NM 87413

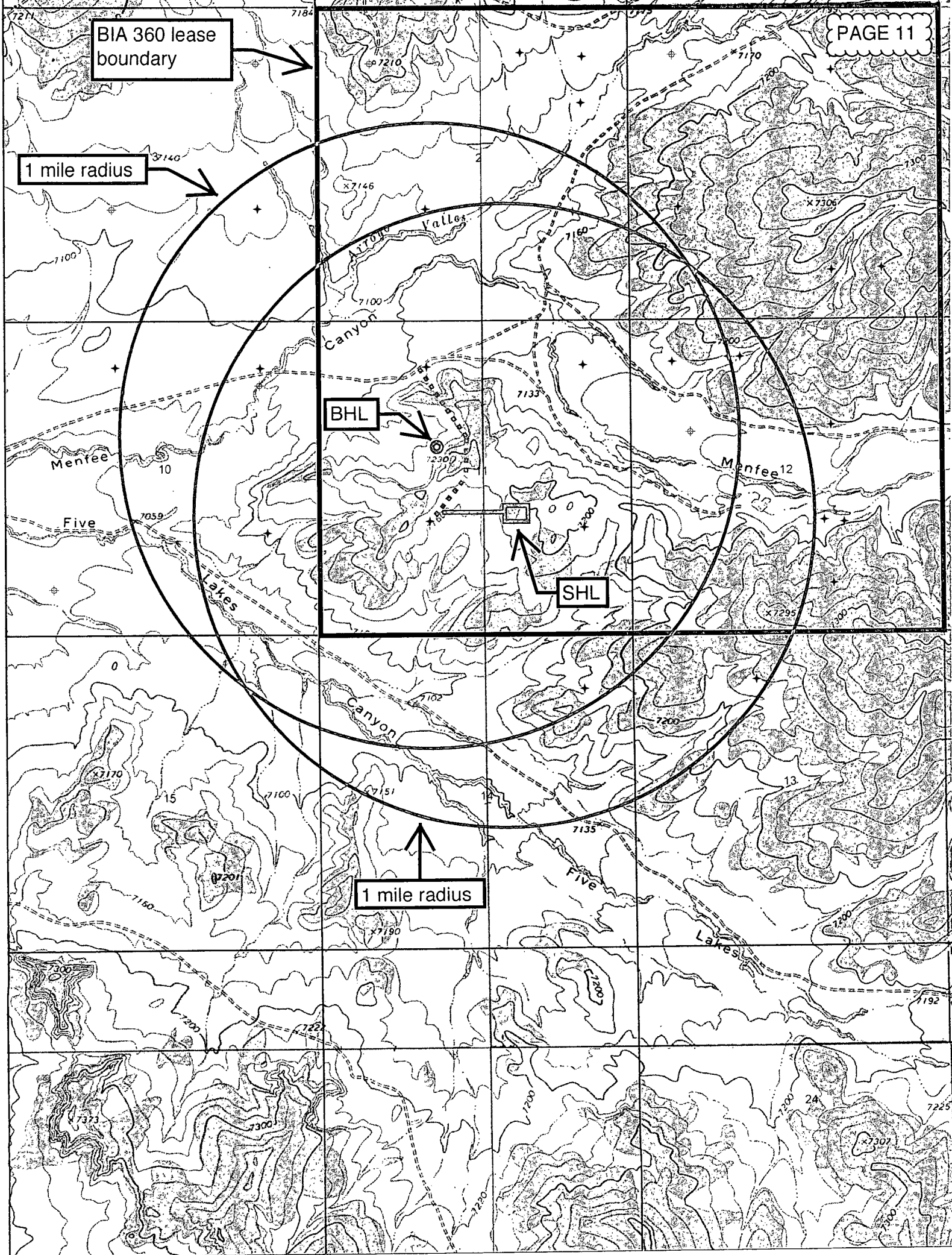
BIA 360 lease
boundary

1 mile radius

BHL

SHL

1 mile radius



Elm Ridge Exploration Company.

Project: Sandoval County, NM (Nad 83)
 Site: Sec 11, T-22-N,R-3-W
 Well: Chacon Amigos #17
 Wellbore: DD
 Plan: #2

Reference Details - WELL CENTRE

Geodetic System: US State Plane 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Central Zone
 Northing: 1874906.89
 Easting: 1382379.15
 Latitude: 36° 8' 58.818 N
 Longitude: 107° 7' 26.521 W
 Grid Convergence: 0.52° East
 Ground Elevation: 7196.2
 KB Elevation: Est RKB @ 7208.2usft (CA #17)

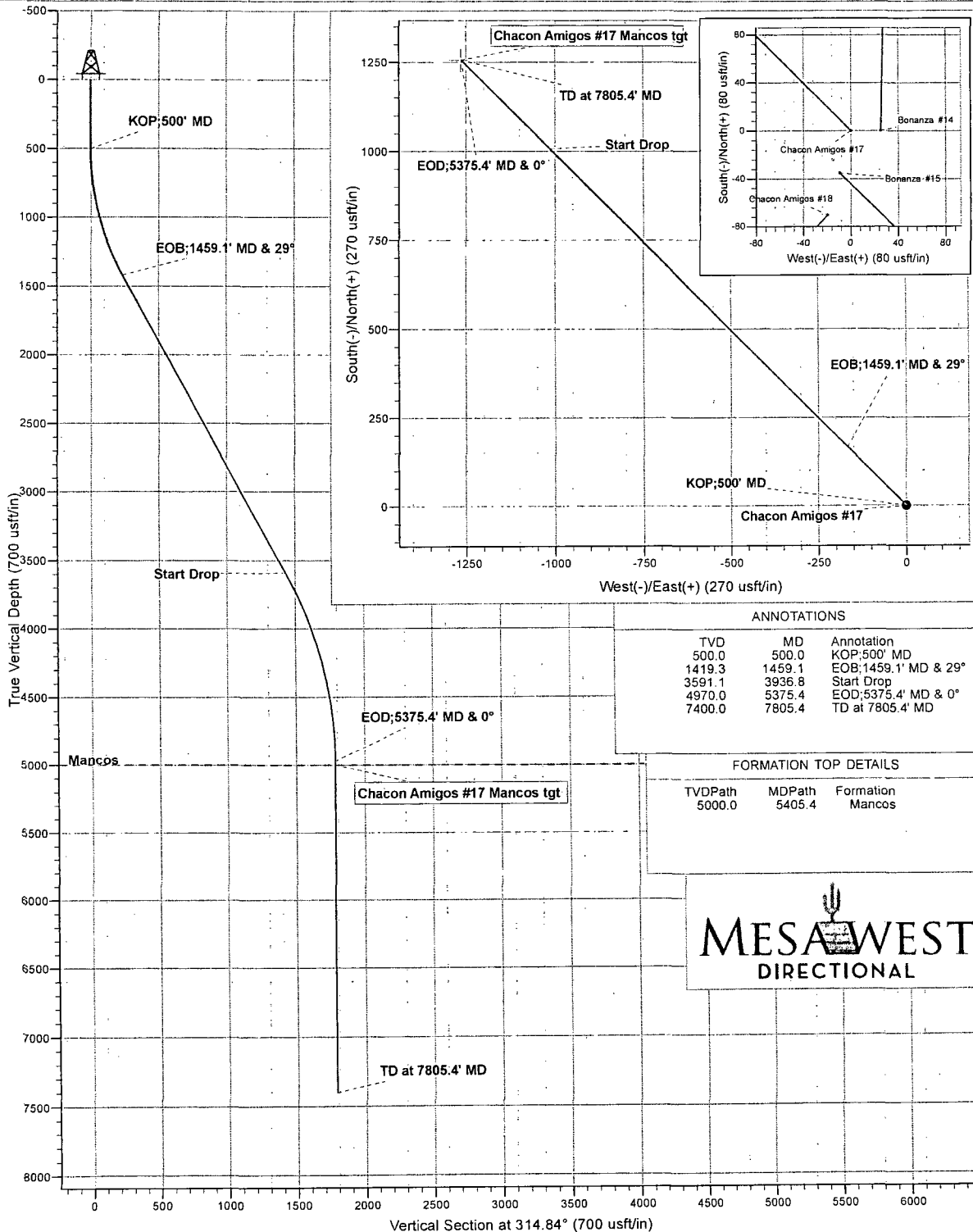


Azimuths to True North
 Magnetic North: 9.27°

Magnetic Field
 Strength: 50249.9snT
 Dip Angle: 63.02°
 Date: 9/20/2013
 Model: IGRF2010

PLAN DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0	
3	1459.1	28.77	314.84	1419.3	166.3	-167.2	3.00	314.84	235.8	
4	3936.8	28.77	314.84	3591.1	1007.2	-1012.8	0.00	0.00	1428.4	
5	5375.4	0.00	0.00	4970.0	1256.6	-1263.6	2.00	180.00	1782.1	
6	5405.4	0.00	0.00	5000.0	1256.6	-1263.6	0.00	0.00	1782.1	
7	7805.4	0.00	0.00	7400.0	1256.6	-1263.6	0.00	0.00	1782.1	Chacon Amigos #17 Mancos tgt



Mesa West Directional

Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Chacon Amigos #17
Company:	Elm Ridge Exploration Company.	TVD Reference:	Est RKB @ 7208.2usft (CA #17)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7208.2usft (CA #17)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Chacon Amigos #17	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Project:	Sandoval County, NM (Nad 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site		Sec 11, T-22-N,R-3-W			
Site Position:		Northing:	1,874,906.81 usft	Latitude:	36° 8' 58.820 N
From:	Lat/Long	Easting:	1,382,404.22 usft	Longitude:	107° 7' 26.216 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.52 °

Well	Chacon Amigos #17					
Well Position	+N/-S	-0.1 usft	Northing:	1,874,906.89 usft	Latitude:	36° 8' 58.818 N
	+E/-W	-25.1 usft	Easting:	1,382,379.15 usft	Longitude:	107° 7' 26.521 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	7,196.2 usft

Wellbore:	DD
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/20/2013	9.27	63.02	50,250

Design:	#2
---------	----

Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	314.84

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,459.1	28.77	314.84	1,419.3	166.3	-167.2	3.00	3.00	0.00	314.84	
3,936.8	28.77	314.84	3,591.1	1,007.2	-1,012.8	0.00	0.00	0.00	0.00	
5,375.4	0.00	0.00	4,970.0	1,256.6	-1,263.6	2.00	-2.00	0.00	180.00	
5,405.4	0.00	0.00	5,000.0	1,256.6	-1,263.6	0.00	0.00	0.00	0.00	Chacon Amigos #17 †
7,805.4	0.00	0.00	7,400.0	1,256.6	-1,263.6	0.00	0.00	0.00	0.00	

Mesa West Directional

Planning Report



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Wellbore:	DD		
Design:	#2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	-7,208.2	0.0	0.0	0.0	0.00	0.00	0.00
KOP;500' MD										
500.0	0.00	0.00	500.0	-6,708.2	0.0	0.0	0.0	0.00	0.00	0.00
600.0	3.00	314.84	600.0	-6,608.2	1.8	-1.9	2.6	3.00	3.00	0.00
700.0	6.00	314.84	699.6	-6,508.6	7.4	-7.4	10.5	3.00	3.00	0.00
800.0	9.00	314.84	798.8	-6,409.4	16.6	-16.7	23.5	3.00	3.00	0.00
900.0	12.00	314.84	897.1	-6,311.1	29.4	-29.6	41.7	3.00	3.00	0.00
1,000.0	15.00	314.84	994.3	-6,213.9	45.9	-46.1	65.1	3.00	3.00	0.00
1,100.0	18.00	314.84	1,090.2	-6,118.0	65.9	-66.3	93.5	3.00	3.00	0.00
1,200.0	21.00	314.84	1,184.4	-6,023.8	89.4	-89.9	126.9	3.00	3.00	0.00
1,300.0	24.00	314.84	1,276.8	-5,931.4	116.4	-117.1	165.1	3.00	3.00	0.00
1,400.0	27.00	314.84	1,367.1	-5,841.1	146.8	-147.6	208.2	3.00	3.00	0.00
EOB;1459.1' MD & 29°										
1,459.1	28.77	314.84	1,419.3	-5,788.9	166.3	-167.2	235.8	3.00	3.00	0.00
1,500.0	28.77	314.84	1,455.1	-5,753.1	180.2	-181.2	255.5	0.00	0.00	0.00
1,600.0	28.77	314.84	1,542.8	-5,665.4	214.1	-215.3	303.6	0.00	0.00	0.00
1,700.0	28.77	314.84	1,630.5	-5,577.7	248.0	-249.4	351.8	0.00	0.00	0.00
1,800.0	28.77	314.84	1,718.1	-5,490.1	282.0	-283.5	399.9	0.00	0.00	0.00
1,900.0	28.77	314.84	1,805.8	-5,402.4	315.9	-317.7	448.0	0.00	0.00	0.00
2,000.0	28.77	314.84	1,893.4	-5,314.8	349.9	-351.8	496.2	0.00	0.00	0.00
2,100.0	28.77	314.84	1,981.1	-5,227.1	383.8	-385.9	544.3	0.00	0.00	0.00
2,200.0	28.77	314.84	2,068.7	-5,139.5	417.7	-420.1	592.4	0.00	0.00	0.00
2,300.0	28.77	314.84	2,156.4	-5,051.8	451.7	-454.2	640.5	0.00	0.00	0.00
2,400.0	28.77	314.84	2,244.0	-4,964.2	485.6	-488.3	688.7	0.00	0.00	0.00
2,500.0	28.77	314.84	2,331.7	-4,876.5	519.6	-522.4	736.8	0.00	0.00	0.00
2,600.0	28.77	314.84	2,419.3	-4,788.9	553.5	-556.6	784.9	0.00	0.00	0.00
2,700.0	28.77	314.84	2,507.0	-4,701.2	587.4	-590.7	833.1	0.00	0.00	0.00
2,800.0	28.77	314.84	2,594.7	-4,613.5	621.4	-624.8	881.2	0.00	0.00	0.00
2,900.0	28.77	314.84	2,682.3	-4,525.9	655.3	-659.0	929.3	0.00	0.00	0.00
3,000.0	28.77	314.84	2,770.0	-4,438.2	689.3	-693.1	977.5	0.00	0.00	0.00
3,100.0	28.77	314.84	2,857.6	-4,350.6	723.2	-727.2	1,025.6	0.00	0.00	0.00
3,200.0	28.77	314.84	2,945.3	-4,262.9	757.1	-761.4	1,073.7	0.00	0.00	0.00
3,300.0	28.77	314.84	3,032.9	-4,175.3	791.1	-795.5	1,121.9	0.00	0.00	0.00
3,400.0	28.77	314.84	3,120.6	-4,087.6	825.0	-829.6	1,170.0	0.00	0.00	0.00
3,500.0	28.77	314.84	3,208.2	-4,000.0	859.0	-863.7	1,218.1	0.00	0.00	0.00
3,600.0	28.77	314.84	3,295.9	-3,912.3	892.9	-897.9	1,266.3	0.00	0.00	0.00
3,700.0	28.77	314.84	3,383.5	-3,824.7	926.8	-932.0	1,314.4	0.00	0.00	0.00
3,800.0	28.77	314.84	3,471.2	-3,737.0	960.8	-966.1	1,362.5	0.00	0.00	0.00
3,900.0	28.77	314.84	3,558.8	-3,649.4	994.7	-1,000.3	1,410.7	0.00	0.00	0.00
Start Drop										
3,936.8	28.77	314.84	3,591.1	-3,617.1	1,007.2	-1,012.8	1,428.4	0.00	0.00	0.00
4,000.0	27.51	314.84	3,646.8	-3,561.4	1,028.2	-1,034.0	1,458.2	2.00	-2.00	0.00
4,100.0	25.51	314.84	3,736.3	-3,471.9	1,059.7	-1,065.6	1,502.8	2.00	-2.00	0.00
4,200.0	23.51	314.84	3,827.3	-3,380.9	1,088.9	-1,095.0	1,544.3	2.00	-2.00	0.00
4,300.0	21.51	314.84	3,919.7	-3,288.5	1,115.9	-1,122.2	1,582.6	2.00	-2.00	0.00
4,400.0	19.51	314.84	4,013.3	-3,194.9	1,140.6	-1,147.0	1,617.6	2.00	-2.00	0.00

Mesa West Directional

Planning Report



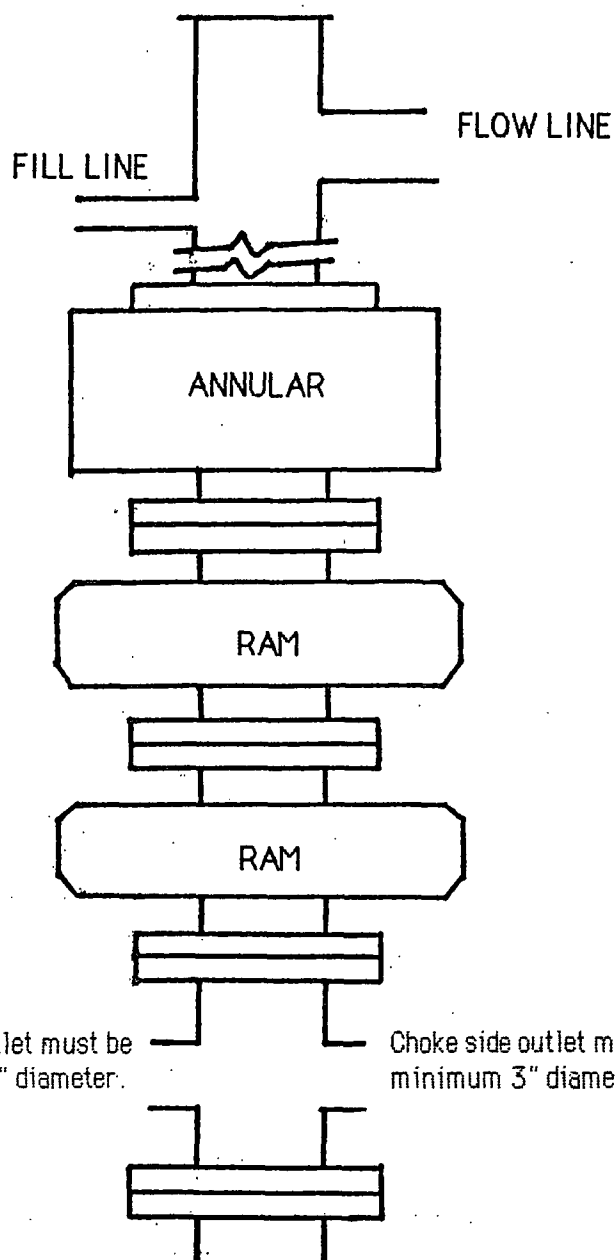
Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Chacon Amigos #17
Company:	Elm Ridge Exploration Company.	TVD Reference:	Est RKB @ 7208.2usft (CA #17)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7208.2usft (CA #17)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Chacon Amigos #17	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	17.51	314.84	4,108.2	-3,100.0	1,163.0	-1,169.5	1,649.3	2.00	-2.00	0.00
4,600.0	15.51	314.84	4,204.0	-3,004.2	1,183.1	-1,189.6	1,677.8	2.00	-2.00	0.00
4,700.0	13.51	314.84	4,300.8	-2,907.4	1,200.7	-1,207.4	1,702.8	2.00	-2.00	0.00
4,800.0	11.51	314.84	4,398.5	-2,809.7	1,216.0	-1,222.8	1,724.5	2.00	-2.00	0.00
4,900.0	9.51	314.84	4,496.8	-2,711.4	1,228.8	-1,235.7	1,742.7	2.00	-2.00	0.00
5,000.0	7.51	314.84	4,595.7	-2,612.5	1,239.3	-1,246.2	1,757.5	2.00	-2.00	0.00
5,100.0	5.51	314.84	4,695.0	-2,513.2	1,247.3	-1,254.2	1,768.8	2.00	-2.00	0.00
5,200.0	3.51	314.84	4,794.7	-2,413.5	1,252.8	-1,259.8	1,776.7	2.00	-2.00	0.00
5,300.0	1.51	314.84	4,894.6	-2,313.6	1,255.9	-1,262.9	1,781.1	2.00	-2.00	0.00
EOD:5375.4' MD & 0°										
5,375.4	0.00	0.00	4,970.0	-2,238.2	1,256.6	-1,263.6	1,782.1	2.00	-2.00	0.00
Mancos										
5,405.4	0.00	0.00	5,000.0	-2,208.2	1,256.6	-1,263.6	1,782.1	0.00	0.00	0.00
TD at 7805.4' MD										
7,805.4	0.00	0.00	7,400.0	191.8	1,256.6	-1,263.6	1,782.1	0.00	0.00	0.00

Design Targets									
Target Name	- hit/miss target	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude
Chacon Amigos #17 Ma	- plan hits target center	0.00	0.00	5,000.0	1,256.6	-1,263.6	1,876,174.81	1,381,126.91	36° 9' 11.245 N
	- Point								107° 7' 41.929 W

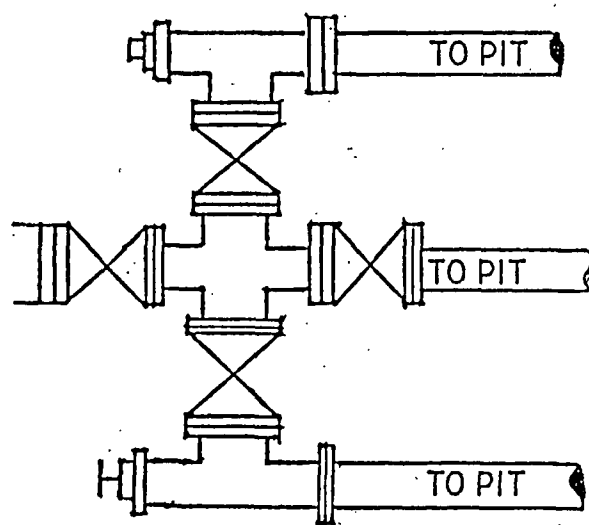
Formations						
Measured Depth (usft)	Vertical Depth (usft)	Subsea Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,405.4	5,000.0	2,208.2	Mancos		0.00	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
500.0	500.0	0.0	0.0	KOP:500' MD	
1,459.1	1,419.3	166.3	-167.2	EOB:1459.1' MD & 29°	
3,936.8	3,591.1	1,007.2	-1,012.8	Start Drop	
5,375.4	4,970.0	1,256.6	-1,263.6	EOD:5375.4' MD & 0°	
7,805.4	7,400.0	1,256.6	-1,263.6	TD at 7805.4' MD	



TYPICAL BOP STACK
& CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.
Safety valve and subs will fit all drill string connections in use.
All BOPE connections subjected to well pressure will be flanged, welded, or clamped.