

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21147
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Candelaria Gas Com
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Aztec Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5552'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079	
4. Well Location Unit Letter K : 1730 feet from the South line and 625 feet from the West line Section 18 Township 29N Range 09W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5552'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the plugging operations for the subject well. Please see attached plugging operations for April 2014

OIL CONS. DIV DIST. 3
APR 21 2014

Spud Date: 12/21/1972

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/14/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
For State Use Only

APPROVED BY: Brend Bell TITLE Deputy Oil & Gas Inspector, DATE 4-25-14
Conditions of Approval (if any): AV District # 3

Plugging Operations for the Candelaria Gas Com 1 – April 2014

April 2014

04/09/2014- MIRU. SLICK LINE TO FISH PLUNGER & PISTON STOP, BLOW WELL DOWN, KILL WELL & MONITOR, NUBOP'S & PRESSURE TEST- PASSED, TAG FILL, SHUT DOWN SECURE LOCATION

04/10/2014- AFTER RECEIVING P&A PROCEDURE CHANGE APPROVAL FROM BILL HOPPE @ THE NMOCD, HAD SAFETY MEETING, MIRU POH TALLYING PIPE, SCRAPER RUN TO 1980', RIH SET CIBP @ 1930', MIT CSG TO 500 PSI FOR 30 MIN.- GOOD TEST STARTED 500 PSI END 510 PSI. WITNESSED BY NMOCD'S JOHN DURHAM, RETRIEVE SETTING TOOL, RIH OPEN ENDED TO 1926', SHUT DOWN, SECURE WELL.

04/11/2014- SM, PUMP 2 STAGE CEMENT PLUG FROM 1930'-1430' AND 1050'- SURFACE W/TOTAL OF 152 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, CEMENT JOB WITNESSED BY JOHN DURHAM W/NMOCD, NDBOP'S, CUT OFF WELL HEAD, TOP OFF CSGS WITH G-CLASS YIELD 1.15 15.80PPG CEMENT 1", WELD ON P&A MARKER, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION