

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 16 2014

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOLACK 4 #3

9. API Well No.
30-045-32049

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
W. KUTZ PICTURED CLIFFS

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other _____
- ☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon _____
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached summary report. A Closed Loop System was used - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

APR 21 2014

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow*

Date **4/14/2014**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 17 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *sm*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Bolack 4 #3

April 7, 2014
Page 1 of 1

980' FNL and 1490' FWL, Section 4(C), T-27-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078872A
API #30-045-32049

Plug and Abandonment Report Notified NMOCD and BLM on 4/3/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1825' spot 36 sxs (42.48 cf) Class B cement inside casing from 1825' to 1351' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 22 sxs (25.96 cf) Class B cement inside casing from 978' to 688' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 36 sxs (42.48 cf) Class B cement inside casing from 291' to surface to cover the 7" casing shoe and surface 1) pump 28 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, 3) RU pump to casing valve and pump 8 sxs to re-fill casing.
- Plug #4** with 22 sxs Class B cement top off and install P&A marker.

Plugging Work Details:

- 4/3/14 Rode rig and equipment to location. Spot in. SDFD due to high winds.
- 4/4/14 RU. Check well pressures: SITP 10 PSI, SICP 35 PSI and SIBHP 0 PSI. Blow well down. PU on rod string. LD PR and stuffing box, 62 3/4" rods, 16 3/4" rods with molded guides, 3 1-1/2" weight bars, 2" top-set pump, x-over for tubing. ND wellhead. NU BOP and function test. PU tubing string, LD hanger. TOH and tally 63 jnts 2-3/8" 4.7# J-55 tubing total 2053.31', SN and 15' x 2-3/8" slotted and pinned MA. TIH with 4.5" string mill to 1859'. TIH with 4.5" DHS CR and set at 1825'. Pressure test tubing to 800 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 800 PSI, OK. Spot plug #1 with calculated TOC at 1351'. LD CR setting tool. Spot plug #2 with calculated TOC at 688'. SI well. SDFD.
- 4/7/14 Open up well; no pressures. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. RU High desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4.5" casing and down 25' in 7" casing. Spot plug #4 top off casings and install P&A marker.

Leo Pacheco, BLM representative, was on location