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District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application

Type of action: 🔲 Below grade tank registration

Permit of a pit or proposed alternative method

Closure of a pit, below-grade tank, or proposed alternative method

Modification to an existing permit/or registration

Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,

or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.	
Operator: Logos Operating, LLC.	OGRID #: 289408
Address: 4001 North Butler Ave, Building 7101, Farmington, NM 87401	
Facility or well name: Logos 701H & Logos 702H	
API Number: 30-043-21202 OCD Permit N	umber:
U/L or Qtr/Qtr Section <u>08</u> Township _ <u>22N</u>	Range 05W County: Sandoval
Center of Proposed Design: Latitude <u>36.157945°N</u>	Longitude <u>107.391328°W</u> NAD: 1927 🛛 1983
Surface Owner: 🗌 Federal 🗋 State 🗌 Private 🔀 Tribal Trust or Indian Al	llotment
2.	
\square <u>Pit</u> : Subsection F, G or J of 19.15.17.11 NMAC	
Temporary: 🛛 Drilling 🔲 Workover	
Permanent 🗌 Emergency 🗋 Cavitation 🗌 P&A 🔲 Multi-Well Fluid	l Management Low Chloride Drilling Fluid 🛛 yes 🗋 no
Lined Unlined Liner type: Thickness 20 mil 🛛 LLDF	PE HDPE PVC Other
String-Reinforced	
Liner Seams: 🛛 Welded 🖾 Factory 🗌 Other	Volume:bbl Dimensions: Lx W100'x D5'
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC	RCVD APR 2 14
Volume:bbl Type of fluid:	
Tank Construction material:	DIST. 3
Secondary containment with leak detection 🗍 Visible sidewalls, liner,	, 6-inch lift and automatic overflow shut-off
□ Visible sidewalls and liner □ Visible sidewalls only □ Other	·
Liner type: Thicknessmil 🔲 HDPE 🗌 PVC 🔲] Other
4.	
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted	d to the Santa Fe Environmental Bureau office for consideration of approval.
5.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, to	
Chain link, six feet in height, two strands of barbed wire at top (Required institution or church)	
Four foot height, four strands of barbed wire evenly spaced between one	and four feet
Alternate. Please specify: <u>4' hog wire with one strand of barbed wire o</u>	on top

^{12.} <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC <i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached.</i>	documents are				
 Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment 					
 Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC 					
 Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization 					
 Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 					
^{13.} <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type: 🛛 Drilling 🗌 Workover 🗌 Emergency 🔲 Cavitation 🗌 P&A 🗍 Permanent Pit 🔲 Below-grade Tank 🛄 Multi-well F	luid Management Pit				
 Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method 					
 ^{14.} <u>Waste Excavation and Removal Closure Plan Checklist</u>: (19.15.17.13 NMAC) <i>Instructions: Each of the following items must be closure plan. Please indicate, by a check mark in the box, that the documents are attached.</i> Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 					
^{15.} Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.					
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes ⊠ No □ NA				
 Ground water is between 25-50 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	□ Yes⊠ No □ NA				
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells					
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site					
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🔲 Yes 🛛 No				
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site					
Written confirmation or verification from the municipality; Written approval obtained from the municipality					
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🖾 No				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance					

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	🗌 Yes 🛛 No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	
Within a 100-year floodplain.	🔲 Yes 🛛 No
- FEMA map	🗌 Yes 🛛 No
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure play a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cantro Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	.11 NMAC 15.17.11 NMAC
17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel	ief
Name (Print): <u>Tamra Sessions</u> Title: <u>Operations Technician</u>	
Signature: Tambosin Date: 4/1/14	
e-mail address: Telephone: Telephone: 18.	
e-mail address: Telephone: 505-330-9333 <u>OCD Approva</u> l: Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
e-mail address: Telephone: 505-330-9333 <u>OCD Approval</u> : Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Kelly Approval Date:	2014
e-mail address: Telephone: 505-330-9333 <u>OCD Approva</u> l: Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	2014
e-mail address: Telephone: 505-330-9333 <u>OCD Approval</u> : Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Kelly Approval Date:	the closure report.
e-mail address: tsessions@logosresourcesllc.com Telephone: 505-330-9333 0CD Approval: Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: Approval Date: Title: OCD Permit Number: 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. 20.	the closure report.
e-mail address:tsessions@logosresourcesllc.com Telephone:505-330-9333	g the closure report. t complete this
e-mail address:	g the closure report. t complete this
termail address:	g the closure report. t complete this

Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report belief. I also certify that the closure complies with all applicable closure requirements	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Logos Operating, LLC San Juan Basin Variance Explanation

C-144 Item #5 Fencing

Per 19.15.17.11 D (3) The operator shall fence any other pit or below-grade tank to exclude livestock with a 'four foot fence that has at least four strands of barbed wire' evenly spaced in the interval between one foot and four feet above ground level.

Logos Operating has requested a variance on the fencing material and plans to use 4' hog wire with one strand of barbed wire on top.

C-144 Temporary Pit Closure Plan Attachment Item #13 a.

Per 19.15.17.13 F (3) The operator shall place a steel marker at the center of an onsite burial. The steel marker shall be not less than four inches in diameter and shall be cemented in a three-foot deep hole at a minimum. The steel marker shall extend at least four feet above mean ground level and at least three feet below ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, and that the marker designates an onsite burial location shall be welded, stamped or otherwise permanently engraved into the metal of the steel marker. A person shall not build permanent structures over an onsite burial without the appropriate division district office's written approval. A person shall not remove an onsite burial marker without the division's written permission.

Logos Operating has requested a variance for the visible marker that should 'extend at least four feet above mean ground level'. Logos operating plans to use a steel plate at least 12" x 12", flush with ground level and contain the same information as the four foot riser would have as per the rule. Upon the abandonment of all the wells on the pad, the plate will be removed and replaced with a four foot tall riser containing the same information as per the rule.

C-144 Temporary Pit Closure Plan Attachment Item #4

Per 19.15.17.7 (R) Temporary pits may be used for one or more wells and must be located at one of the associated permitted well drilling locations. Temporary pits must be closed within six months from the date the operator releases the drilling or workover rig <u>from the first well using the pit</u>.

Logos Operating has requested a variance on the Pit Closure Plan for Item #4 as Logos will be utilizing this temporary pit for two new drills on the same location and will need to close the temporary pit within 6 months of the drilling rig moving off the first well that uses the pit.

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UTMNAD83 Radius Search (in meters):

Easting (X): 284872

Northing (Y): 4004045

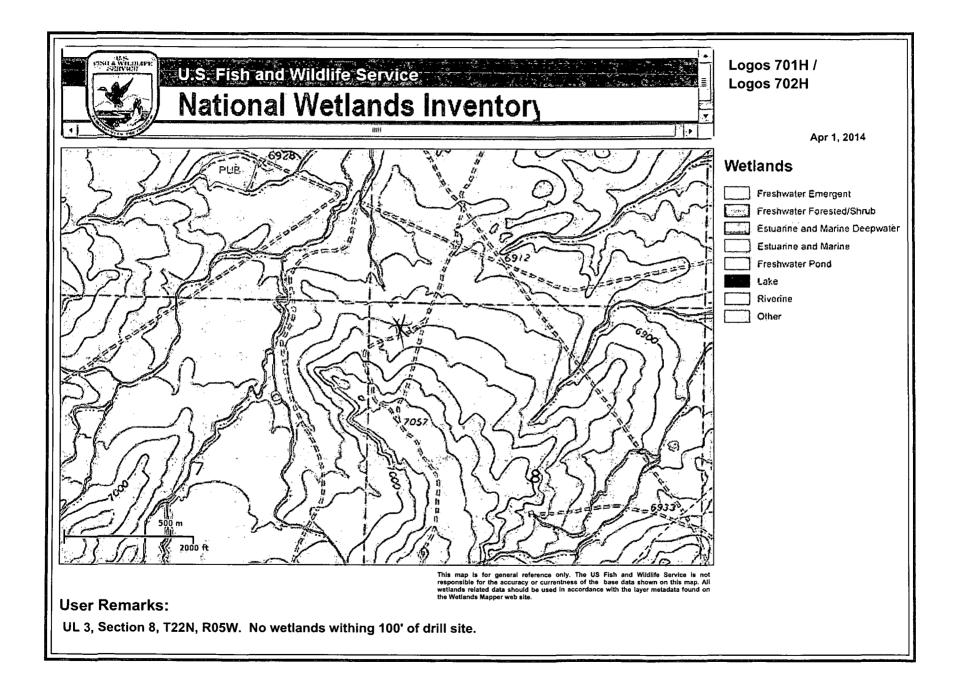
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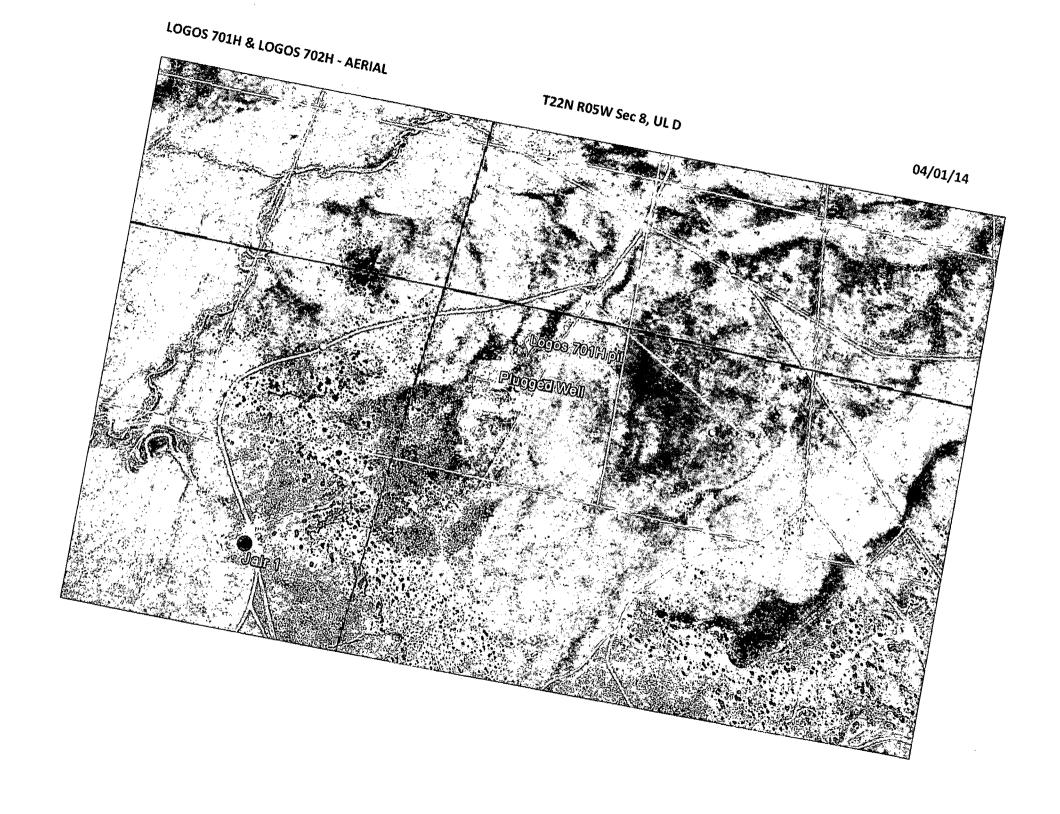
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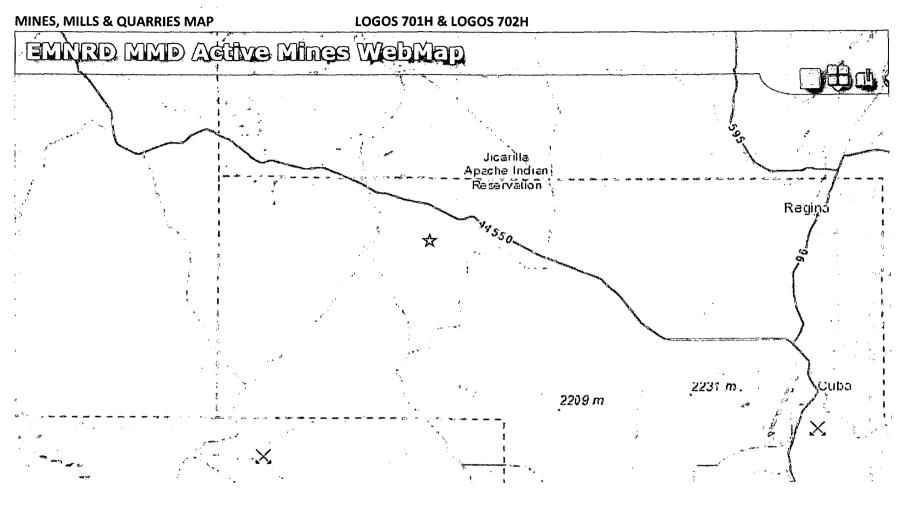
120 feet

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.







LOGOS 701H & LOGOS 702H - Latitude 36.157945° N / Longitude 107.391328° W (NAD83) There are no mines, mills or quarries within any close distance. Data Source: New Mexico Active Mines, Feb 2012 spreadsheet <u>http://www.emnrd.state.nm.us/MMD/gismapminedata.html</u> MO-TE DRILLING INC.

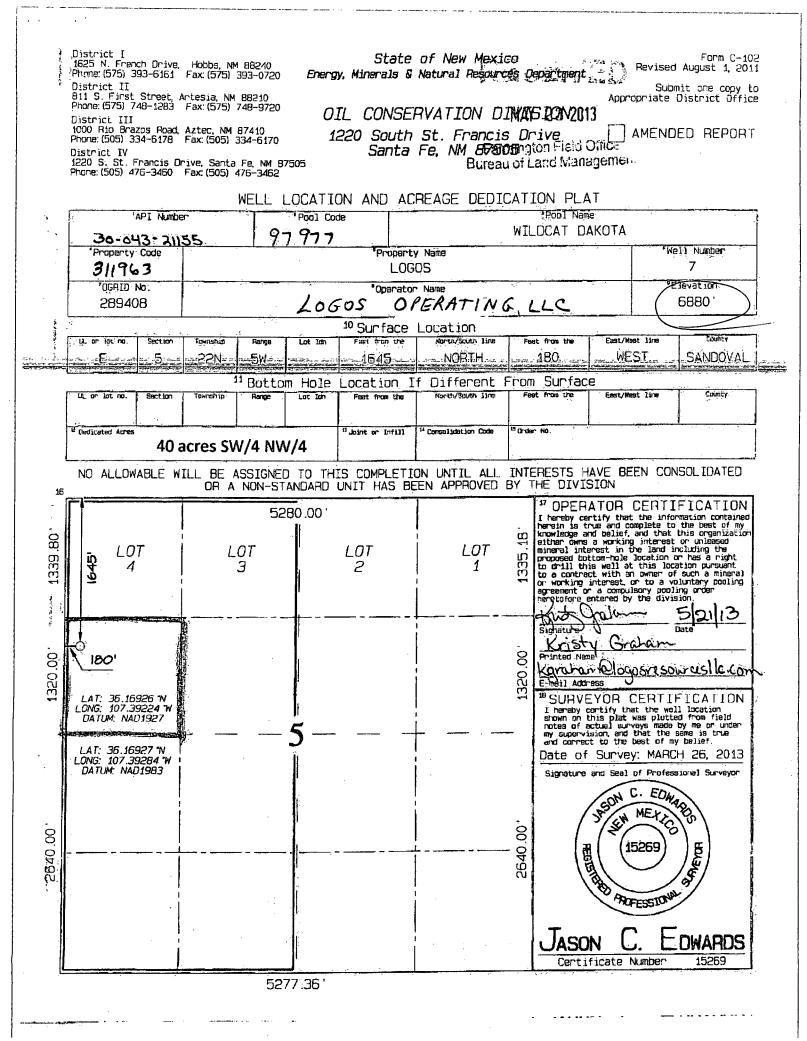
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Logos Operating, LLC Logos 701H & Logos 702H Temporary Reserve Pit Application Siting Criteria

- According to the iWaters Database from the State Engineers Office, the closest known water well is 4029 meters (2.5miles) away in Section 16 of T22N R5W. The depth of the well is 1313 feet and no depth to ground water is noted. A test water well drilled on the Logos 7, elevation 6880', found water at 72'. The Logos 701H elevation is 6961', so ground water depth is 153', therefore ground water depth to bottom of pit is greater than 100'.
- 2. As shown on the attached topographic map and aerial photos, there are no continuously flowing watercourses within 100' of the well, or any significant watercourses, lakebeds, sinkholes or playa lakes within 200' of the well.
- 3. There are no permanent residences, schools, hospitals, institutions, or churches within 300' of the well.
- 4. There are no domestic water wells or springs within 200' of the well. See iWaters Database printout.
- 5. The well is not located within any municipal boundaries.
- 6. The well is not within 100' of any wetlands. See attached topographic map and aerial photos.
- 7. There are no subsurface mines in Section 8, T22N, R5W. See attached map from the NM EMNRD Mining and Mineral Division.
- 8. The Logos 701H & Logos 702H are not located in an "unstable" area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 100' of a continuously flowing watercourse or 200' from any other watercourse.
- 9. The FEMA map for the subject well is unavailable due to its location being on the reservation. FEMA does not provide floodplain information for Reservation Land.
- 10. In the event that the composite pit sample that is mixed 3:1 with native soils does not meet the requirements for onsite burial, the pit contents will be removed and disposed of at the Envirotech Land Farm #2 (NMOCD Permit #11).

PLEASE NOTE: THE LOGOS 701H AND LOGOS 702H WILL BE SHARING THE SAME WELL PAD. PLANS ARE TO DRILL THESE TWO WELLS BACK TO BACK AND UTILIZE THE SAME TEMPORARY PIT.

Hydro geological report for Logos 701H & Logos 702H

Regional Hydro geological context:

The Logos 701H & Logos 702H are located on tribal land in Sandoval County, New Mexico. The proposed project area is located south of U.S. Highway 550 in gently to moderately sloping terrain on the east side of an unnamed valley. Topography throughout the area is marked with numerous low ridges and unnamed canyons which generally trend northeast toward Canon Largo. No prominent topographical features are located within the proposed project area.

A records search of the NM Office of the State Engineer – iWATERS database indicates that the closest known water well is 4029 meters (2.5miles) away in Section 16 of T22N R5W. The depth of the well is 1313 feet and no depth to ground water is noted.

According to the U.S. Department of Agriculture's Natural Resources Conservation Service (NRCS) Web Soil Survey, the proposed action area overlies the Doakum-Betonnie fine sandy loams, 0 to 8 percent slopes.

The Doakum-Betonnie fine sandy loams is composed of approximately 45 percent Doakum and similar soils and 45 percent Betonnie and similar soils. The Doakum series consists of deep and very deep, well drained moderately permeable soils that formed in alluvium, fan alluvium, stream alluvium and eolian materials derived dominantly from shale and sandstone. Doakum soils are on mesas, plateaus, cuestas, fan remnants, fan terraces, hills and ridges. Slopes range from 0 to 15 percent. The Betonnie series consists of very deep, well drained, moderately rapidly permeable soils that formed in alluvium and eolian sediments derived from sandstone on fan terraces, mesas, cuestas, valley sides, hills, ridges and plateaus. Slopes range from 0 to 8 percent.

PLEASE NOTE: THE LOGOS 701H AND LOGOS 702H WILL BE SHARING THE SAME WELL PAD. PLANS ARE TO DRILL THESE TWO WELLS BACK TO BACK AND UTILIZE THE SAME TEMPORARY PIT.



4001 N. Butler Ave Farmington, NM 87401 Phone: (505) 436-2627 Fax: (505) 832-3095

Date: April 1, 2014

To: Jicarilla Apache Nation

Re: Surface Owner Notification for On-Site Burial

Ms. Merldine Oka Jicarilla Apache Nation Oil and Gas Administration #6 Dulce Rock Road Dulce, NM 87528

Re: Logos 701H & Logos 702H, UL D Section 8, T22N, R05W

Dear Ms. Oka,

According to NMOCD rules, Logos Operating, LLC is notifying you that there will be a temporary pit on the subject well and that they intend to bury the drill cuttings in the reserve pit, assuming that they qualify as per Subsection D of 19.15.17.13 NMAC. No action is required on your part. If you have any questions, please do not hesitate to call me.

Regards,

Tamra Sessions

Tamra Sessions Operations Technician

DISTRICT I State of New Mexico Form C-102 1625 N. French Dr., Hobbs, N.H. 88240 Phone: (575) 393-6151 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department Revised August 1, 2011 DISTRICT II 811 S. First St., Artenia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate OIL CONSERVATION DIVISION **District** Office 1220 South St. Francis Dr. DISTRICT III Santa Fe, NM 87505 1000 Rio Brasca Rd., Astec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fa, NM 97605 Phone: (505) 476-3460 Far: (505) 476-3462 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number Pool Code ⁵Pool Name WILDCAT GALLUP • Well Number ⁴ Property Code ⁵Property Name 311963 LOGOS 701H OGRID No. ^{*}Operator Name ⁹ Elevation 289408 LOGOS OPERATING, LLC 6961' ¹⁰ Surface Location UL or lot no. Section North/South line Township Range Lot Idn Feet from the Feet from the East/West line County D 8 22-N 5-W 450 NORTH 510 WEST SANDOVAL ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County D 7 22-N 5-W 660 NORTH 330 WEST SANDOVAL Dedicated Acres ¹⁴ Consolidation Code 15 Order No. ⁹ Joint or Infill NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 FND GLO 17 OPERATOR CERTIFICATION 1948 BC CALC'D PT. EAST 5273.39' (R) EAST I hereby certify that the information contained herein e is true and complete to the best of my knowledge and beild, and that this organization either owns a working thisreet or unleased mineral interest in the land tackuding the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a windowl or a working thereat, or to a vokuntary pooling spreamon LOT 1 660 siste to the bast of my knowledge and 15277.36' (R) 20, (LANDING POINT BORE) \$71*05'43"W-646.77' 660 66 (HORIZ BORE) SURFACE BEARING) N89'59'57"W-4851.97' 1-2667. BOTTOM HOLE POINT 510 ting agreement 330 102 -M. Ŗ R 90 (BASIS **JICARILLA** ŝ 52 LOT 2 TRIBE \$00. 80. Iam Signature В Tamra ession FND GLO Printed Name 1948" BC BOTTOM HOLE SURFACE sessions elogosresources lik um LATITUDE: 36'09.4502' N LATITUDE: 36'09.4848' N E-mail Address LOT 3 LONGITUDE: 107°24.5830' W LONGITUDE: 107°23.4729' W NAD27 NAD27 SURVEYOR CERTIFICATION 18 LATITUDE: 36.157518" N SOUTH LATITUDE: 36.158095" N I hereby cartify that the scall location shown on this pla LONGITUDE: 107.410319" W LONGITUDE: 107.391818* W was plotted from field notes of actual surveys made by LOT 4 NAD83 NAD83 me or under my supervision, and that the same is true and correct to the best of my belief. W. RUSS MARCH 13, 2013 LANDING POINT EN Date of Survey LATITUDE: 36'09.4503' N -09°24' E -top AN ME ture and Seal LONGITUDE: 107°23.5972' W 'n NAD27 15703 LICENSED DECTIN LATITUDE: 36.157519" N LONGITUDE: 107.393890° W NAD83 **BASIS OF BEARING** ROFESSIONA BETWEEN FOUND MONUMENTS AT THE NORTHWEST CORNER AND THE WEST QUARTER CORNER OF SECTION 7, TOWNSHIP 22 NORTH, RANGE 5 WEST, N.M.P.M. SANDOVAL COUNTY, NEW MEXICO. GLEN W. RUSSEL Certificate Number 15703 LINE BEARS: S 00'55'06" W A DISTANCE OF 2667.99 FEET AS MEASURED BY G.P.S. LOCAL GRID NAD83.

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1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Submit one copy to appropriate DISTRICT II OIL CONSERVATION DIVISION 811 S. First St., Artenia, N.M. 68210 Phone: (575) 748-1283 Far: (575) 748-9720 District Office 1220 South St. Francis Dr. DISTRICT III Santa Fe, NM 87505 1000 Rio Brezos Rd., Aztec, N.M. 87410 Phone: (506) 334-8178 Fax: (505) 334-8170 DISTRICT IV □ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fa, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ^a Pool Name WILDCAT GALLUP ^o Well Number ⁴Property Code ⁵Property Name LOGOS 702H * OGRID No. ^aOperator Name ⁹ Elevation 289408 LOGOS OPERATING, LLC 6961' ¹⁰ Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Range Feet from the East/West line County 22-N 5-W NORTH D 8 440 561 WEST SANDOVAL. ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County E 7 22-N 5-W 2336 NORTH 330 WEST SANDOVAL Dedicated Acres ¹⁸ Joint or Infill ¹⁴ Consolidation Code ¹⁵Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 FND GLO 17 OPERATOR CERTIFICATION CALC'D PT. "1948" BC EAST 5273.39' (R) EAST I hereby certify that the information contained herein e I hereby certify that the information contained herein is true and complete to the best of my knowledge and being, and that this organization either owns a working interast or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or is a wohntary pooling agreement or a compulsory pooling order hereinfore entered by the division LOT 1 (R) i5277.36' 40 <u>W-2667.99</u> SURFACE BEARING) 561 2336' Ч <u> S00°55'06'</u> (LANDING' POINT BORE) LOT 2 BASIS \$31*59'08"W-2235.27 (HORIZ BORE) ANDING **JICARILLA** BOTTOM HOLE OINT N89'59'46"W-4357.83 623 TRIBE Signature Date 330 8 6 FND GLO Printed Name "1948" BC BOTTOM HOLE SURFACE è 0 LATITUDE: 36'09.1741' N LATITUDE: 36°09.4865' N E-mail Address LOT 3 80. LONGITUDE: 107°24.5883' W LONGITUDE: 107°23.4625' W 22 NAD27 NAD27 18 SURVEYOR CERTIFICATION LATITUDE: 36.152916" N LATITUDE: 36.158123" N I hereby certify that the well location shown on this pla LONGITUDE: 107.410409° W SOUTH LONGITUDE: 107.391645* W was platted from field noise of actual surveys made by LOT 4 NAD83 NAD83 me or under my supervision, and that the same is true and correct to the best of my bellaf. W. RUSSA GLEN MARCH 18, 2014 LANDING POINT Date of Survey WN ME TIC LATITUDE: 36'09.1741' N -09°24' E Surveya Signature and Seal LONGITUDE: 107*23.7030' W NAD27 LICENSED 15703 LATITUDE: 36.152917" N LONGITUDE: 107.395653* W ROFESSIONA 5 NAD83 BASIS OF BEARING BETWEEN FOUND MONUMENTS AT THE NORTHWEST CORNER AND THE WEST QUARTER CORNER OF SECTION 7, TOWNSHIP 22 NORTH, RANGE 5 WEST, N.M.P.M. SANDOVAL COUNTY, NEW MEXICO. GLEN W. RUSSELL Certificate Number 15703 LINE BEARS: S 00'55'06" W A DISTANCE OF 2667.99 FEET AS MEASURED BY G.P.S. LOCAL GRID NAD83.

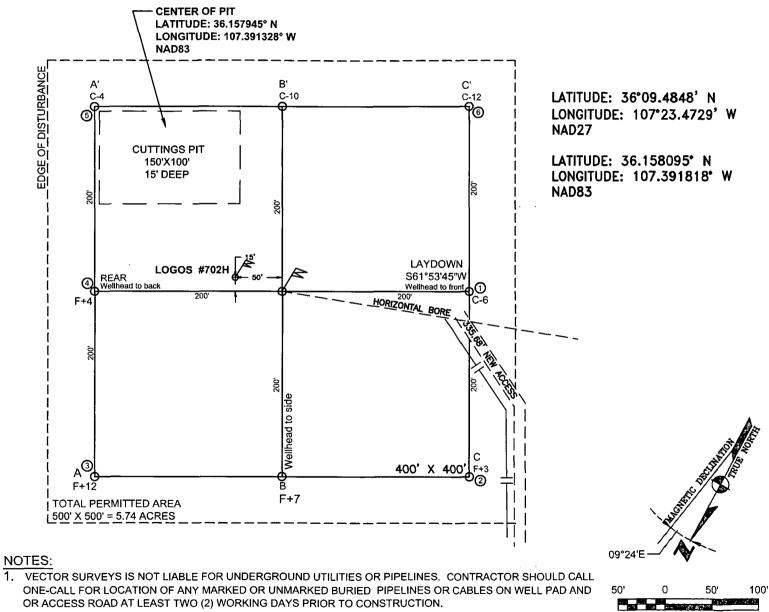
State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT 1

Form C-102 Revised August 1, 2011

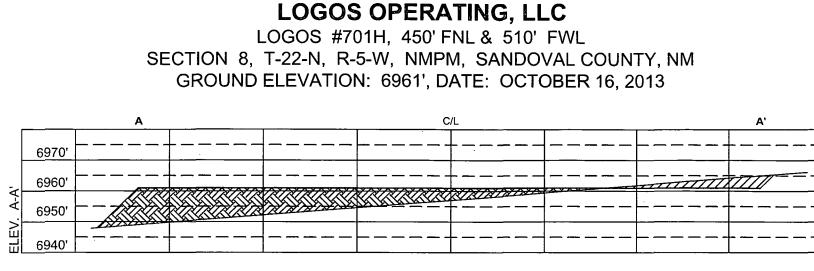
LOGOS OPERATING, LLC

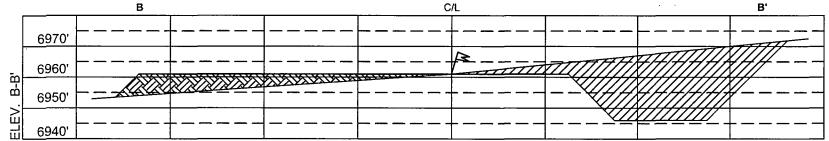
LOGOS #701H, 450' FNL & 510' FWL SECTION 8, T-22-N, R-5-W, NMPM, SANDOVAL COUNTY, NM GROUND ELEVATION: 6961', DATE: OCTOBER 16, 2013/RVSD: MARCH 18, 2014

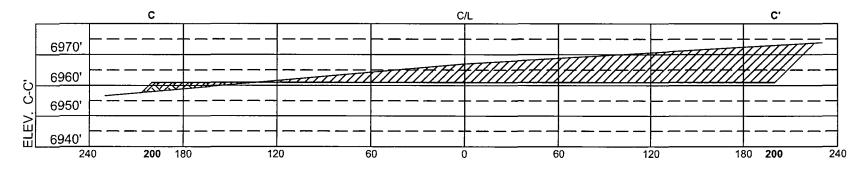


Scale: 1" = 100'

2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).







HORIZ. SCALE: 1" =60' VERT. SCALE: 1" = 30'

NOTE:

VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Logos Operating, LLC San Juan Basin Temporary Pit Design and Construction Plan

In accordance with Rule 19 15 17 the following information describes the design and construction for temporary pits on Logos Operating Company's locations; this is Logos Operating's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit that does not conform to this plan.

General Plan

- 1 Logos Operating will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment
- 2 Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration
- 3 Logos Operating will post a well sign, not less than 12' by 14', on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator, the location of the well by unit letter, section, township rang, and emergency telephone numbers
- 4 Logos Operating shall construct all new fences unitizing 48' steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or overwork operations, when the front side of the fence will be temporarily removed for operational purposes
- 5 Logos Operating shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure
- 6 Logos Operating shall construct the pit so that the slopes are no steeper than two horizontal feet to 1 vertical foot
- 7 Pit walls will be walked down by a crawler type tractor following construction
- 8 All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements
- 9 Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided
- 10 All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep
- 11 Logos Operating will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. Logos Operating will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. Logos Operating will minimize the number of field seams in corners and irregularly shaped areas
- 12 The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system
- 13 The pit shall be protected from run-off by constructing and maintaining diversion ditched around the location or around the perimeter of the pit in some cases
- 14 The volume of the pit shall not exceed 10 acre-feet, including freeboard
- 15 Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit
- 16 The lower half of the blow pit (nearest lined pit) will be lined with the same 20 mil liner. The upper half of the blow pit will remain unlined as allowed in Rule 19 15 17 11 F 11
- 17 Logos Operating will not allow freestanding liquids to remain on the unlined portion of temporary blow pit

Logos Operating, LLC San Juan Basin Temporary Pit Maintenance and Operating Plan

In accordance with Rule 19 15 17 the following information described the operation and maintenance of temporary pits on Logos Operating Company locations. This is Logos Operating's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit that does not conform to this plan.

General Plan

- 1 Logos Operating will operate and maintain a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment
- 2 Logos Operating will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal, Inc. Permit # NM-01-005
- 3 Logos Operating will not discharge or store any hazardous waste in any temporary pit
- 4 If any pit liner's integrity is compromised or if any penetration of the liner occurs above the liquid's surface, then Logos Operating shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner
- 5 If a leak develops below the liquid's level, Logos Operating shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. Logos Operating shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels. Logos Operating shall notify the Aztec division office as required pursuant to Subsection B of 19 15 3 116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1) and Subparagraph (d) of 19 15 3 116 NMAC shall be reported to the division's Environmental Bureau Chief
- 6 The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or manifold system
- 7 The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases
- 8 Logos Operating shall immediately remove any visible layer or oil from the surface of temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will be stored on-site until closure of pit
- 9 Only fluids generated during the drilling or workover process may be discharged into a temporary pit
- 10 Logos Operating will maintain the temporary pit free of miscellaneous solid waste or debris
- 11 During drilling or workover operations, Logos Operating will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. Logos Operating will file this log with the Aztec Division office upon closure of the pit
- 12 After drilling or workover operations, Logos Operating will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at Logos Operating's office electronically and will be filed with the Aztec Division office upon closure of the pit
- 13 Logos Operating shall maintain at least two feet of freeboard for a temporary pit
- 14 Logos Operating shall remove all free liquids from a temporary pit within 60 days from the date the operator releases the drilling or workover rig
- 15 Logos Operating shall remove all free liquids from cavitations put within 48 hours after completing cavitations. Logos Operating may request additional time to remove liquids from Aztec Division office if it is not feasible to remove liquids within 48 hours

Logos Operating, LLC San Juan Basin Temporary Pit Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of temporary pits on Logos Operating Company's locations. This is Logos Operating's standard procedure for all temporary pits. A Separate plan will be submitted for any temporary pit that does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of the pit closure. Closure report will be filed on C-144 and incorporated the following:

- Detail on Capping and Covering, where applicable
- Plot Plan (Pit diagram)
- Inspection reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan

- 1 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves
- 2 The preferred method of closure for all temporary pits will be on-site burial, assuming that all criteria listed in sub-section (D) of 19.15.17.13 are met
- 3 The surface owner shall be notified of Logos Operating's proposed closure plan using a means that provides proof of notice i.e., certified mail, return receipt requested
- 4 Within 6 months of the Rig Off status occurring on the first well using the pit, Logos Operating will ensure that temporary pits are closed, re-contoured, and reseeded
- 5 Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally, The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API Number
- 6 Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents
- 7 A five point composite sample will be taken of the pit using sampling tools and all samples tested per 19.15.17.13 (D)(5). In the event that the criteria are not met, all contents will be handled per 19.15.17.13 (D)(7) i.e., Dig and haul

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8015M	10
BTEX	EPA SW-846 8021B or 8260B	50
ТРН	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	1000
Chlorides	EPA 300.0	80,000

- 8 Upon completion of solidification and testing, Logos will fold the outer edges of the trench liner to overlap the waste material in the pit area, then install a geomembrane cover over the waste material in the pit to prevent collections of infiltration water after the soil cover is in place; geomembrane a 20-mil, string reinforced, LLDPE liner, or equivalent complying with EPA SW-846 method 9090A requirements.
- 9 Pit area will be backfilled with compacted, non-waste containing, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater
- 10 Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape
- 11 Notification will be sent to OCD when the reclaimed area is seeded
- 12 Logos Operating shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixed will be used on federal lands. Vegetative cover will be established that will reflect a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels and will equal seventy (70%) of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover thorough two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs
- 13 The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be a four foot tall riser with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and Number, unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location
 - a. If the well goes into production, then an alternate interim marking system will be used to allow for safer and more efficient operations. A minimum 4" O.D. steel pipe will be set at least 36" deep at the center of the pit. A threaded collar will be on the top of the pipe. A minimum 12" x 12" steel plate will be welded atop the threaded collar. Top of the plate will be flush with ground level. The steel plate will contain the Operator Name, Lease Name, Well Number, and location information including unit letter, section, township and range, and that the marker designates an onsite burial location. This information will be welded, stamped or otherwise permanently engraved into the metal of the plate. Upon the abandonment of all the wells on the pad, the plate will be removed and replaced with a four foot tall riser containing the same information as described for the steel plate.