

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 1740' FEL NWNE SEC.14 (B) -T27N-R12W

5. Lease Serial No.

NMM-048568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MOGRADY GAS COM C #1E

9. API Well No.

30-045-26094

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for Final Abandonment of this well. The final surface inspection has been completed per the attached letter. XTO Energy Inc. has completed final reclamation as per the Conditions of Approval.

OIL CONS. DIV DIST. 3

APR 25 2014

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 4/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Kelly

Title

Assistant Chief

Date

APR 23 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *Oil Conservation and Reclamation*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

RECEIVED

APR 15 2014 LM

REGULATORY COMPLIANCE

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS****Navajo Region Office****Division of Real Estate Services****P. O. Box 1060****Gallup, New Mexico 87305-1060**

IN REPLY REFER TO:

Leases/Permits (Minerals)/N425

APR 10 2014

7002 0510 0002 6003 8491**CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

Mr. Scott Baxstrom
XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410

Dear Mr. Baxstrom:

On April 4, 2014, Ms. Bertha Spencer (Bureau of Indian Affairs), Al Nakai (Navajo Agricultural Products Industry) and Luke McCollum (XTO Energy, Inc.) met with you to inspect the following plugged and abandoned well sites for final surface clearance. The locations recommended for final surface clearances are as follows:

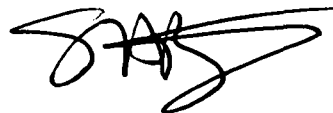
1. **Scott A#1, Federal Lease No. NMNM 309371**, 1850' FNL/1650' FWL, Section 28, T. 28 N., R. 13 W., within the NIIP field. The P&A marker was cut 6 feet below ground. San Juan County, New Mexico.
2. **McGrady Gas Com C 1E, Federal Lease No. NMNM 048568**, 1000' FNL/1740' FEL, Section 14, T. 27 N., R. 12 W., San Juan County, New Mexico
3. **HB McGrady A 1E, Federal Lease No. NMNM 035634**, 1000' FSL/1000' FEL, Section 14, T. 27 N., R. 12 W., San Juan County, New Mexico
4. **Mudge A 5R, Federal Lease No. NMSF 078895**, 1560' FSL/1570' FEL, Section 6, T. 27 N., R. 11 W., San Juan County, New Mexico
5. **Alice Bolack 6, Federal Lease No. NMSF 078872A**, 990' FNL/1650' FWL, Section 9, T. 27 N., R. 11 W., San Juan County, New Mexico.
6. **Schwerdtfeger S 16, Federal Lease No. NMSF 080382A**, 850' FNL/2135' FWL, Section 16, T. 27N, R. 11 W., San Juan County, New Mexico. This location was never drilled.
7. **Schwerdtfeger 9, Federal Lease No. NMNM 03153**, 1740' FNL/990' FWL, Section 15, T. 26 N., R. 11 W., San Juan County, New Mexico.

8. **Alice Bolack 8, Federal Lease No. NMSF 078872A**, 1650' FSL/990' FEL, Section 9, T. 27 N., R. 11 W., San Juan County, New Mexico. This location is twinned with Bolack 9 2R, which the well is producing.
9. **E Scott Federal 1, Federal Lease No. NMNM 078089**, 990' FSL/ 990' FEL, Section 22, T. 27 N., R. 11 W., within NIIP field, San Juan County, New Mexico. The P&A marker was cut 6 feet below ground.
10. **OH Randel 8, Federal Lease No. NMNM 03153**, 1550' FNL/1520' FWL, Section 9, T. 26 N., R. 11 W., San Juan County, New Mexico.
11. **OH Randel 2E, Federal Lease No. NMNM 03153**, 1700' FSL/1800' FEL, Section 10, T. 26 N., R. 11 W., San Juan County, New Mexico. This location is by an existing well name OH Randel #1S, which the well is producing.
12. **OH Randel 11, Federal Lease No. NMNM 03153**, 1650' FSL/1980' FEL, Section 10, T. 26 N., R. 11 W., San Juan County, New Mexico.
13. **OH Randel 2, Federal Lease No. NMNM 03153**, 1850' FWL/790' FSL, Section 10, T. 26 N., R. 11 W., San Juan County, New Mexico.
14. **OH Randel 15, Federal Lease No. NMNM 03153**, 660' FSL/1850' FWL, Section 10, T. 26 N., R. 11 W., San Juan County, New Mexico.
15. **OH Randel 9, Federal Lease No. NMNM 03153**, 1740' FNL/990"FWL, Section 15, T. 26 N., R. 11 W., San Juan County, New Mexico

By a copy of this letter, the Bureau of Land Management, Farmington Field Office, will be notified that the plugged and abandoned wells are approved for final surface clearances.

Questions regarding the above wells may be directed to Ms. Bertha Spencer, Supervisory Realty Specialist, Leases/Permits (Minerals) at 505/863-8336

Sincerely,



Regional Director, Navajo

cc: BLM, Farmington Field Office, Farmington, NM
Navajo Nation Minerals Department