

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 11 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

BIA 142060462

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE INDIANS A #62

9. API Well No.

30-045-34331

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1535' FSL & 670' FWL NWSW SEC 25 (L) -T32N-R14W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☒ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other COMPLETION
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SUMMARY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has deepened and completed this well per the attached summary report.

ACCEPTED FOR RECORD

APR 23 2014

By: DR
Tres Rios Field Office
Bureau of Land Management

OIL CONS. DIV DIST. 3

APR 25 2014

OIL CONS. DIV DIST. 3

APR 25 2014

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 4/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Ute Indians A #62

Contact, left msg w/Dan Rabinowitz w/Colo BLM @ 1:39 p.m. 03/06/2014 & Bill Hoppie w/NMOCD @ 2:10 p.m. 3/13/2014 for deepen & complete well. MIRU McGuire H2S safety equip. ID no H2S @ WH. MIRU rig.

3/14/2014

MIRU pmp trk. PT 5-1/2" csg to 1,500 psig for 30" w/chart. Tstd OK. PT 5-1/2" csg & BOP to 4,450 psig for 5" w/chart. Tstd OK. RDMO pmp trk.

3/17/2014

DO cmt fr/9,190' - 9,325' (FC). DO FC. DO cmt fr/9,325' - 9,355'. MIRU WLU. Run GR/CCL/CBL fr/9,355' - 9,000' & fr/400' - surf. RDMO WLU.

3/19/2014

DO cmt fr/9,355' - 9,370' (FS). DO FS. Commence drilling to deepen TD. DO Paradox formation fr/9,370' - 9,410' (newTD) open hole.

3/20/2014

TIH 5-1/2" pkr. Set pkr @ 9,273'.

3/25/2014

MIRU ac equip. Ac. Alkali Gulch opn hole fr/9,370' - 9,410' w/1,000 gals 15% NEFE HCl ac. Pmp 9,000 gals 20% SWIC II ac. Rls pkr. RIH w/CBP & 3-1/8" csg gun. Set CBP @ 9,350'. PT CBP to 4,000 psig. Tstd OK. Perf upr/Alkali Gulch & lwr/Barker Creek fr 9,309' - 9,137' w/2 JSPF (0.36" EHD, 88 holes). POH csg gun.

3/26/2014

Set pkr @ 9,030'. Ac. upr/Alkali Gulch & lwr/Barker Creek fr/9,137' - 9,309'. A. w/1,300 gals 15% NEFE HCl ac. Pmp 11,500 gals 20% SWIC II ac. Rls pkr. RIH w/CBP & 3-1/8" csg gun. Set CBP @ 9,125'. PT CBP to 4,000 psig. Tstd OK. Perf upr/Barker Creek & Akah fr/9,098' - 9,013' w/2 JSPF (0.36" EHD, 54 holes). POH csg gun.

3/27/2014

Set pkr @ 8,921'. Upr/Barker Creek & Akah perms fr/9,013' - 9,098'. A. w/800 gals 15% NEFE HCl ac. Pmp 5,147 gals 20% SWIC II ac. Rls pkr. RIH w/CBP & 3-1/8" csg gun. Set CBP @ 8,850'. PT CBP to 4,000 psig. Tstd OK. Perf Desert Creek fr/8,818' - 8,739' w/2 JSPF (0.36" EHD, 34 holes). POH csg gun.

3/28/2014

Set pkr @ 8,629'. Desert Creek perms fr/8,739' - 8,818'. A. w/500 gals 15% NEFE HCl ac. Pmp 4,929 gals 20% SWIC II ac. Rls pkr. RIH w/CBP & 3-1/8" csg gun. Set CBP @ 8,680'. PT CBP to 4,000 psig. Tstd OK. Perf Ismay & Honaker Trail fr/8,642' - 8,431' w/2 JSPF (0.36" EHD, 62 holes). POH csg gun. Set pkr @ 8,273'.

3/29/2014

Ac. Ismay & Honaker Trail perms fr/8,431' - 8,642'. A. w/800 gals 15% NEFE HCl ac. Pmp 8,000 gals 20% SWIC II ac. Rls pkr.

3/31/2014

RIH w/CBP & 3-1/8" csg guns. Set CBP @ 8,270'. PT CBP to 4,000 psig. Tst OK. Perf Paradox fr/8,220' - 8,045' w/2 JSPF (0.36" EHD, 46 holes). Set pkr @ 7,949'. Paradox perms fr/8,045' - 8,220'. A. w/700 gals 15% NEFE HCl ac. Pmp 4,100 gals 20% SWIC II ac.

4/1/2014

Rls pkr. TOH pkr.

4/2/2014

DO CBP @ 8,270'. DO CBP @ 8,680'. DO CBP @ 8,850'. DO CBP @ 9,125'.

4/3/2014

DO CBP @ 9,350'. DO/CO fr/9,396' - 9,400'.

4/4/2014

Con't DO/CO fr/9,400' - 9,410' (PBTD).

4/7/2014 SDF windy conditions.

4/8/2014

TIH 2-3/8", 4.7#, L-80, 8rd, EUE Seah tbg. EOT @ 9,308'. Paradox perfs fr/8,045' - 9,309'. Opn hole fr/9,370' - 9,410'. PBTD @ 9,410'. TD @ 9,410.

4/9/2014

Ran IP tst for Paradox. F. 0 BO, 10 BLW, 311 MCF (based on 1,864 MCFD calc wet gas rate), FTP 224 psig , SICP 600 psig, 1/2" ck, 4 hrs. RDMO.