submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
7005 SEP 23 PM 1 55	5. Lease Number
RECEIVED	NMNM-03385
	6. If Indian, All. or
GAS 070 FARMINGTON NM	Tribe Name
Name of Operator	7. Unit Agreement Name
BURLINGTON RESOURCES OIL & GAS COMPANY LP	San Juan 30-6 Unit
₹ OH 2005	لىن الله الله الله الله الله الله الله الل
Address & Phone No. of Operator	57
PO Box 4289, Farmington, NM 87499 (505) 326-9700	#454S 9. API Well No.
E CONTRACTOR OF THE CONTRACTOR	<u>7</u> 30-039-29405
Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM	10. Field and Pool
	Basin Fruitland Coal
Unit J (NWSE), 1455' FSL & 1500' FEL, Sec. 17, T30N, R6W NMPM	
	11. County and State
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO Type of Submission Type of Action Type of Action Type of About appropriate Change of Pilone (Change of Pilone)	
Type of Submission Type of Action	
Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Water Shut off Type of Action Change of Plan X O New Construction Non-Routine Fracturing Water Shut off	RT, OTHER DATA
Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection	RT, OTHER DATA Other -5-1/2" liner & completion detail reged cement @ 3070'. D/O cement to well w/ air mist & naturally. C/O to TD 3097' (27' overlap unto 7" shoe). PBTD @ es. Circ. w/ air, mist & foamer. TIH w/2 3/8'
Type of Submission Notice of Intent Abandonment Recompletion New Construction Plugging Casing Repair Water Shut off Altering Casing Conversion to Injection New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations Altering Casing and Set liner @ 3448' w/ TOL @ 3448', circ. hole. DRLG form. F/ 3124' TO 3448' (TD) reached on 9/2/05. Circ & surged @ 3448', circ. RIH w/5 ½' 15.5# K-55 LT&C casing and set liner @ 3448' w/ TOL @ 3448'. Liner is a pre-perf'd liner @ 1spf. Perfs from 3209'-3361', 3145'-3188'= 195 hole. T# J-55 tubing (109 jts) and landed @ 3421', SN @ 3395'.ND BOP & NU WH, RU ro and tbg & test to 700 psi., PT- held good. RD & released rig 9/8/05 @ 13:30 hrs.	RT, OTHER DATA Other -5-1/2" liner & completion detail reged cement @ 3070'. D/O cement to well w/ air mist & naturally. C/O to TD 3097' (27' overlap unto 7" shoe). PBTD @ es. Circ. w/ air, mist & foamer. TIH w/2 3/8'
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