

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: March 10th, 2014

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Recomplete/DHC
☐ Location Change ☐ Other:

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-21716-00-00	RINCON UNIT	212	CHEVRON MIDCONTINENT, L.P.	G	A	Rio Arriba	F	P	12	26	N	7	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Provide CBL to agencies for review prior to cementing

Extend Fruitland plug up to 2425 feet

NMOCD Approved by Signature

5-9-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMSF079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RINCON UNIT 2129. API Well No.
30-039-2171610. Field and Pool, or Exploratory
OTERO CHACRA11. County or Parish, and State
RIO ARRIBA COUN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON MIDCONTINENT L.P.

Contact: APRIL E POHL

E-Mail: APRIL.POHL@CHEVRON.COM

3a. Address

332 RD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505-333-1941
Fx: 505-334-7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T26N R7W SESE 1000FSL 975FEL
36.495080 N Lat, 107.521579 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU workover rig and equipment

ND wellhead, NU BOP's

Test BOP's

Order out workstring

PU and RIH with workstring and bit to bottom of Chacra perfs @ 3756'

Cleanout any fill. PBTD @ 3778'

POOH and lay down bit

PU CBP and set at 3600'

MIRU CMT. provider. Establish injection down workstring and through retainer. Squeeze the Chacra

perfs from 3654'-3756' with 10 sks cement. Spot an additional 5 sks of cement on top. Pull up

hole 200' and circulate wellbore clean with 2% KCL equivalent water

MIRU wireline and perforate at 1250' for squeeze holes

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**RCVD APR 14 '14
OIL CONS. DIV.
DIST. 3

Fed surface

plug picked cliffs/Fruitland
from 2298' - 2464'
plug Kirtland/Ojo Alamo
from 2246' - 1916'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #238225 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT L.P., sent to the Farmington

Name (Printed/Typed) APRIL E POHL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 11 2014
Date

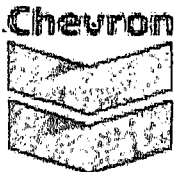
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCDAV



Rincon Unit 212
Rio Arriba County, New Mexico
Current Well Schematic as of Jan 23, 2012

API: 30-039-21716
Legals: Sec. 12, T26N, R7W
Field: Largo Chacra

KB
KB Elev
GR Elev 6475'
Spud Date: 8/17/78
Compl Date: 9/29/78
Spacing

Formations	Top
Ojo Alamo	1955
Kirtland	2165
Fruitland	2555
Pictured Cliffs	2740
Chacra	3580

Surface Casing:
8 5/8" 24# K-55, 3 jts @ 146' in 12-1/4" hole
90 sx Class B 3% CaCl₂, 1/4# gelflake/sk
circ out to surf

Currently free flowing
Slimholed well
Has Larkin wellhead!

TOC @ 1200'

As per Temp
survey

Chacra (9/13/78): 16 shots/zone, 48 total holes
3654-76 (16 holes), 3714-20 (16 holes), 3740-56 (16 holes)
frac (9/13/78): 49 Mgal water, 44 k# 20/40
17 bpm, avg tr p 3100, ISIP 750, 1 ppg

11/16/11: Slickline TD- IB tag @ 3659' SLM fill

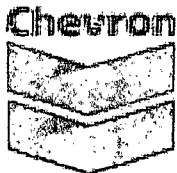
Production Casing:
2 7/8" 6.4# J-55, 123 jts @ 3789' in 7-7/8" hole to 2797'
6-3/4" hole from 2797' to TD
363 sx Class B 65/35 POZ w/6% gel, 70 sx B Neat
good circ

PBTD = 3778'
TD = 3789'

Prepared by: Jason Chow
Date: 4/5/2011

Revised by:
Date:

Jamie Elkington
2/14/2014

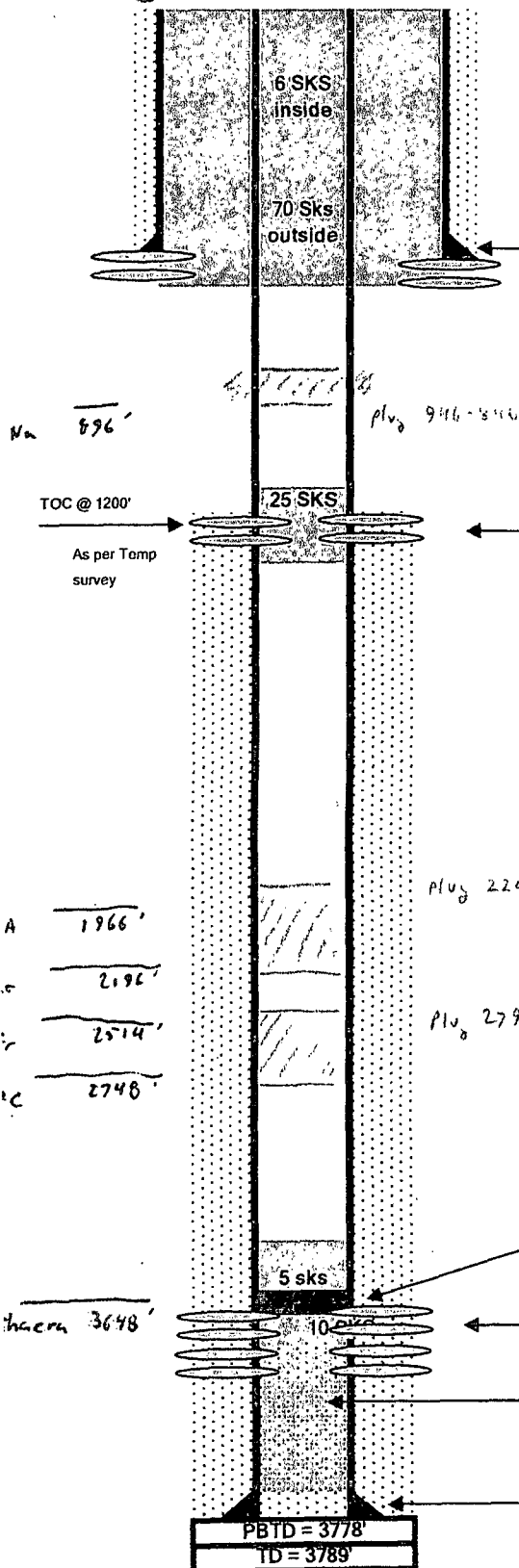


Rincon Unit 212 Rio Arriba County, New Mexico PROPOSED P&A

API: 30-039-21716
Legals: Sec. 12, T26N, R7W
Field: Largo Chacra

KB
KB Elev
GR Elev 6475'
Spud Date: 8/17/78
Compl Date: 9/29/78
Spacing

Formations	Top
Ojo Alamo	1955
Kirtland	2165
Fruitland	2555
Pictured Cliffs	2740
Chacra	3580



Surface Casing:
8 5/8" 24# K-55, 3 jts @ 146' in 12-1/4" hole
90 sx Class B 3% CaCl₂, 1/4# gelflake/sk
circ out to surf

Perforate 4 holes @ 196'

Currently free flowing
Slimholed well
Has Larkin wellhead!

Perforate 4 holes @ 1250'

$$\begin{aligned} 196 / 30.771 (1.14) &= 5 \text{ SKS} \\ (2) 50 / 3.4111 (1.14) &= 25 \text{ SKS} \\ 146 / 3.2 (1.14) &= 39 \text{ SKS} \\ &= 69 \text{ SKS} \end{aligned}$$

$$\begin{aligned} 150 / 30.771 (1.14) &= 4 \text{ SKS} \\ 200 / 3.4111 (1.14) &= 80 \text{ SKS} \\ &= 54 \text{ SKS} \end{aligned}$$

$$2246 - 1916 + 50 / 30.771 (1.14) = 10 \text{ SKS}$$

$$2798 - 2464 + 50 / 30.771 (1.14) = 11 \text{ SKS}$$

$$5 (30.771) (1.14) = 182'$$

CBP @ 3600'

Chacra (9/13/78): 16 shots/zone, 48 total holes
3654-76 (16 holes), 3714-20 (16 holes), 3740-56 (16 holes)
frac (9/13/78): 49 Mgal water, 44 k# 20/40
17 bpm, avg tr p 3100, ISIP 750, 1 ppg

11/16/11: Slickline TD- IB tag @ 3659' SLM fill

Production Casing:
2 7/8" 6.4# J-55, 123 jts @ 3789' in 7-7/8" hole to 2797'
6-3/4" hole from 2797' to TD
363 sx Class B 65/35 POZ w/6% gel, 70 sx B Neat
good circ

Prepared by: Jason Chow
Date: 4/5/2011

Revised by:
Date:

Jamie Elkington
2/14/2014

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 212 Rincon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs/Fruitland plug from 2798'- 2464'.
 - b) Place the Kirtland/Ojo Alamo plug from 2246'- 1916'.
 - c) Place the Nacimiento plug from 946'- 846' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.