

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079298D
2. Name of Operator CHEVRON MIDCONTINENT, LP Contact: APRIL E POHL E-Mail: april.pohl@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505.333.1941	7. If Unit or CA/Agreement, Name and/or No. 892000916A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T27N R7W NENW 1154FNL 1850FWL 36.578660 N Lat, 107.528400 W Lon		8. Well Name and No. RINCON UNIT 167M
		9. API Well No. 30-039-25062-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED HOLE IN TUBING REPAIR PROCEDURE AND UPDATED WELLBORE DIAGRAM

14. I hereby certify that the foregoing is true and correct. Electronic Submission #243146 verified by the BLM Well Information System For CHEVRON MIDCONTINENT, LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/24/2014 (14SXM0623SE)	
Name (Printed/Typed) JIM MICIKAS	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 04/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/24/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

Rincon 167M tubing repair

4/10/2014

MIRU.

Check well pressure: SITP 20psi, SICP Opsi, SI surface casing Opsi. Spot in & R/U slickline unit. RIH & retrieve plunger & bumper spring assembly from 7761', leave 3-slip stop @7761'. R/D slickline.

N/D wellhead, N/U BOP's, R/U floor w/ 2-3/8" handling equipment. Pressure test flange connection - good.

P/U to unseat hanger - hanger parted. Pulled top half of hanger, left lower half in tubing head (snap ring failed). Continue P/U pulling up to 50klbs - tubing stuck. Worked tubing free & layed down 3jts. Install landing sub, SWIFN.

4/15/2014

Check well, SICP - 400 psi, SITP - 50 psi, Open well and bleed down same

Kill well w/ 25 bbls down csg, 15 down tbg, POOH, LD prod tbg, total of 252 jts, tbg looks good, bttm jt has scale.

PU & RIH w/ 4 3/4" bit, scraper, RIH to 4985 and tagged up, could not go deeper.(Top perf - 4970') LD one jt to 4944', Secure well, SDFN.

4/16/2014

Check well, SICP - 220 psi, Tbg - 0 psi (String float), Bleed down well. POOH w/ Bit and scraper.

PU RBP, RIH w/ same, RIH w/ 50 jts, Set RBP @ 1599', LD single, Load hole w/ 2% KCL, Test to 500 psi, Test good, Stood back 10 stnds, MU RBP, RIH w/10 stnds and set RBP @ 649, POOH w/ 10 stnds.

RD Floor, Tongs, ND BOP's, Pull out bttm half of hangar and rubber seal, No snap ring found. Remove plug from tbg head and test seals to 1500 psi, Test good.

NU BOP's, RU Floor/tongs

RIH w/ 2 3/8 workstring, Latch and release RBP @ 649', LD same, recovered lost snapping on tools, RIH, Latch and release RBP at 1599', POOH, LD tools

PU and RIH w/ 4 3/4" bit on 2 3/8 workstring to 4941 on 156 jts, Secure well, SDFN.

4/17/2014

Check well, SICP - 320 psi, Bleed down well, RU Power Swivel, Lay lines to tank

Start air, Establish Circulation @ 500 psi

Cleanout from 4985 w/ 12 bwph mist, fell thru bridge @ 4995. Circulate clean

SD air, RD swivel, RIH w/ workstring, Tag at 7792, RU Power Swivel

Start air, Establish circulation

Cleanout well to 7807', Circ clean

SD air, RD Swivel, POOH w/ bit

PU scraper, RIH w/ bit & scraper to 7807

POOH w/ bit & scraper, Secure well, SDFN.

4/18/2014

Check well, SICP - 300 psi, Bleed well down, Kill well w/ 20 bbls

PU and RIH w/ Pkr and Plug, Set RBP @ 7800, Rlse, Pull up hole and set pkr @ 7495'.

Test lines to 4500 psi, Repair leaks, Retest good, Repairs to communication to pump trucks

Pump 10 bbl 2% KCL, 60 bbls 15% HCL, Displace w/ 41 bbl 2% KCL, Caught pressure after 48 bbls pumped, Pumped acid @ 4 bpm and 1145 psi, Displaced @ 4 bpm and 1800 psi, SD Pump, ISIP 120 psi, On vacuum after 1 min.

Rlse pkr, RIH, Latch & Release RBP, Reset RBP at 5793, Release, pull up hole and set pkr at 4915'.

Pump 10 bbl 2% KCL, 5000 gal (120 bbl) 15% HCL acid, Displaced w/ 44 bbls 2% KCL, Caught pressure after 33 bbls pumped, Increased rate during job from 4 bpm to 5.5 bpm, Pumped acid @ 5.5 bpm and 1900 psi, Pumped displacement @ 5.5 bpm and 2000 psi, SD pump, ISIP - 0 psi, went on vacuum.

Release pkr, RIH, Latch and release RBP, POOH, LD tools, Secure well, SDFN

4/19/2014

Check well, SICP - 300 psi, Open well and bleed down, PU and RIH w/ 4 3/4" bit on 2 3/8 workstring, Tag 10' fill in well, PU Power Swivel. Start air, establish circulation, pressure built to 1200 psi, falling to 700 psi.

Cleanout from 7797 to 7807 (PBTD, w/ 10 BWPH mist, Recovering frac sand, muck, spent acid at 500 psi. Pump sweeps. Wtr cleaning up

SD air, Rack back swivel, POOH w/ bit above perfs, Secure well, SDFN.

4/20/2014

Check well, SICP - 300 psi, Bleed well down, RIH w/ bit, Tag for fill, No fill.

POOH, LD 2 3/8" workstring

PU and RIH in singles w/ SN, 248 jts 2 3/8, 4.7#, J55, 8RD EUE yellow band prod tbg, Secure well, SDFN.

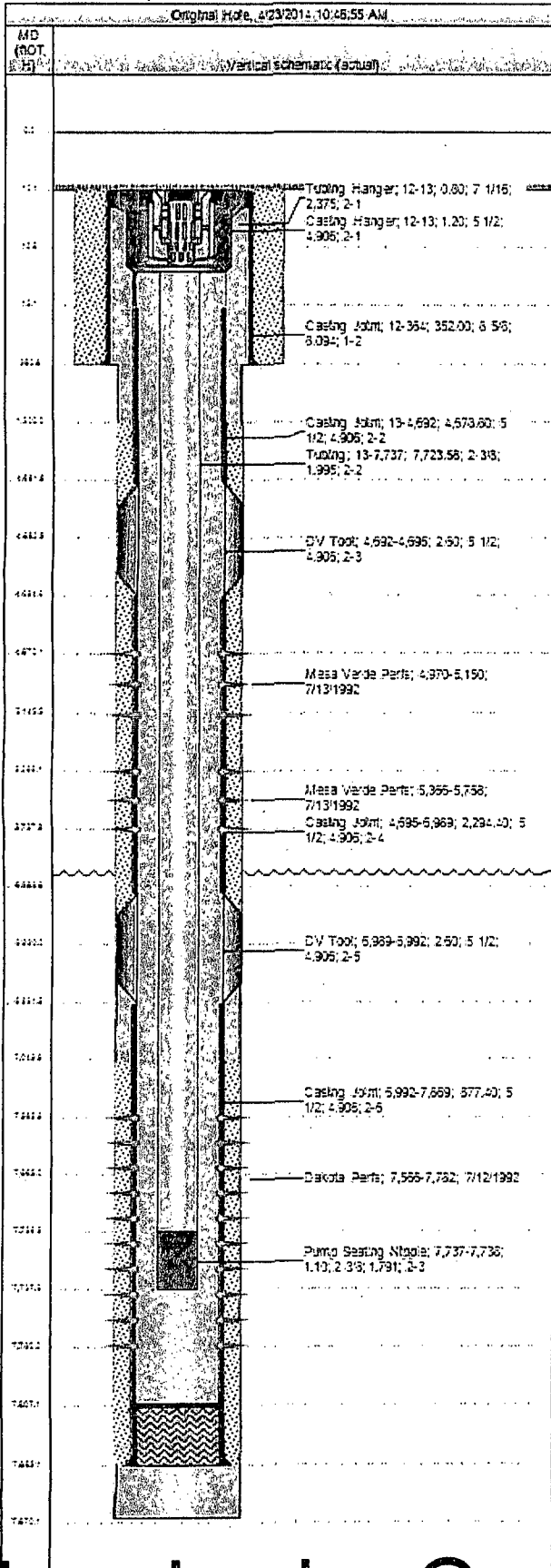
4/21/2014

Check well, SICP - 300 psi, SITP - 20 psi, Bleed down, PU Hangar w/ BPV, and land same, RD Floor/Tongs, ND BOP's RDMO.



Wellbore Schematic

Well Name Rincon 167M	Lease Rincon Unit	Field Name Rincon	Surface Unit Mid-Continent
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Job Details						
Job Category		Start Date		Release Date		
Major Rig Work Over (MRWO)		4/10/2014		4/21/2014		
Casing Strings						
Csg Des	OD (in)	Wall Len (ft)	Grade	Top Thread	Set Depth (MD) (NOT H)	
Surface	8 5/8	24.00	J-55		364	
Production Casing	5 1/2	17.00	K-55		77869	
Tubing Strings						
Tubing Production set at 7737.6ft OTH on 4/20/2014 13:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (NOT H)
Tubing Production		4/20/2014		7725.48		7737.6
Casing Des	OD (in)	Wall Len (ft)	Grade	Len (ft)	Set Depth (MD) (NOT H)	
Tubing Hanger				0.80	12.9	
Tubing	248	23/8	4.70 J-55	7723.58	7736.5	
Pump Seating Nipple		23/8		1.10	7737.6	
Perforations						
Date	Top (NOT H)	Sum (NOT H)	Short Date (Year/Mo)	Entered Short Total	Zone & Completion	
7/13/1992	4970.0	5150.0	4.0	276		
7/13/1992	5366.0	5758.0	2.0	252		
7/12/1992	7566.0	7782.0	4.0	320		
12/11/2009	7668.0	7668.0				
Other Strings						
Run Date	Run Date	Set Depth (NOT H)	Com.			
Other In Hole						
Des	Top (NOT H)	Sum (NOT H)	Run Date	Run Date	Com.	
4/15/	7780.0	7780.8	6/25/2003	4/15/2014		
Stuck Bumper Spring	7780.6	7782.0	6/25/2003	4/15/2014		
Fill - 9/26/2008	7782.0	7807.0	9/26/2008	4/17/2014		