

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CANYON LARGO UNIT 455
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		9. API Well No. 30-039-27749-00-S1
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25N R7W SESE 1285FSL 1300FEL 36.424408 N Lat, 107.521975 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests approval to Temporary Abandon the above referenced well due to uneconomic production and the possibility of completing in another formation in the future. The TA procedure and wellbore diagram are attached.

OIL CONS. DIV DIST. 3

TA approved vnr.1 5/1/15

APR 24

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Electronic Submission #242941 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/23/2014 (14SXM0665SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 04/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/23/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Huntington Energy, L.L.C.

908 NW 71st

Oklahoma City, OK 73116

(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #455

1285' FSL & 1300' FEL, Sec. 1-25N-7W

Rio Arriba Co., New Mexico

API #30-039-27749

Procedure to TA:

1. MIRU WOR.
2. Install 3000 psi BOP.
3. TOOH w/2 3/8" tubing.
4. MIRU W/L truck. RIH & set plug @ 7150'. POOH. RD & Rel W/L truck.
5. TIH w/ 2 3/8" tubing. CIR & load hole w/treated wtr. SI pipe rams & pretest casing to 500 psi for 30 min. Rel pres.
6. ND BOP. NU Valve. RD & Rel all equip.
7. Schedule TA test w/NMOCD.
8. TA well.

Canyon Largo 455

PROPOSED TA

NW SE SE 1 - 25N - 7W

Rio Arriba County, New Mexico

1285 FSL 1300 FEL

API: 30039277490000

Today's Date: November 13, 2007

Spud: April 27, 2005

DK Completion: May 26, 2005

set composite Plug 11/13/08 over Encinal

Formation Tops:

Fruitland @ 2594'

Pictured Cliffs @ 2887'

Mesaverde @ 4435'

Niobrara @ 6288'

Gallup @ 6692'

Dakota @ 7183'

Morrison @ 7508'

Active Perfs:

7184 - 7189'

7280 - 7289'

7310 - 7312'

7323 - 7329'

7348 - 7359'

Behind Plug:

7377 - 7400'

Inactive Perfs

7494 - 7507'

7544 - 7548'

KB 6897'

DF

GR 6881'

8-5/8" 24# csg @ 370' cmt w/280 sx
TOC surface

TA Set CBP @ 7150'

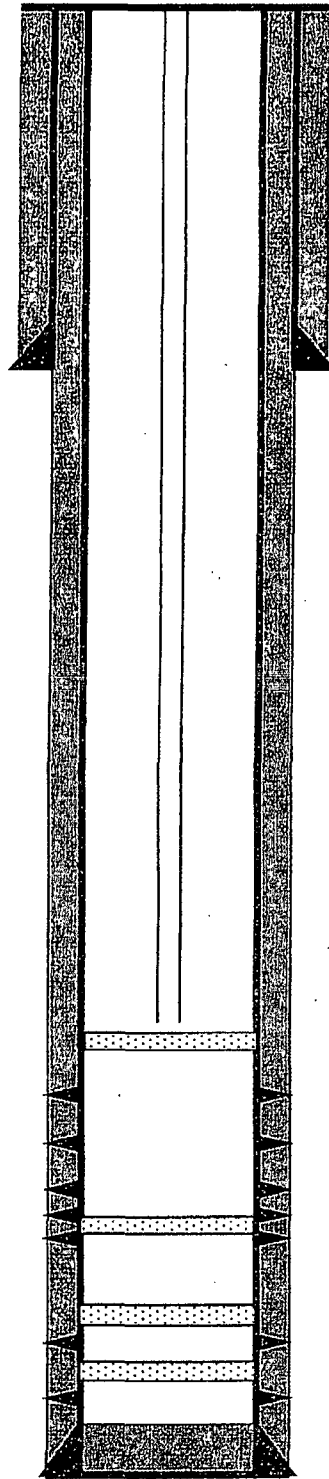
224 jts 2-3/8" EUE 8rd
J-55 4.7# tubing @ 7269'

Composite Bridge Plug @ 7370'

CIBP @ 7480'

CIBP @ 7530'

4-1/2" 11.6# N-80 LT&C csg set @ 7620'
cmt w/900 sx 65/35 Poz tail w/900 sx
50/50 Poz. TOC surface



TD 7620'