Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMBERNATION DURING		WELL APIN	30-039-31088
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate T	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATI	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			Gas Lease No.
87505				ederal - SF-079521
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 28-5 Unit	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 56N	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter I : 1882	feet from the South	_line and38	faat from t	ho Fost line
Section 31		ange 5W	feet from to NMPM F	he <u>East</u> line Rio Arriba County
Section 31	11. Elevation (Show whether DR,			GO Arriba County
	6525'	GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	K [LLING OPNS.[
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to commingle the production from the existing Basin Dakota (pool 71599) and recomplete the Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The BLM will be notified.				
Proposed perforations are: MV - 3529' - 6016'; DK - 7494' - 7766' These perforations are in TVD. OIL CONS. DIV. DIST. 3				
As referenced in Order # 10695, interest owners were not re-notified.				
BR will use some form of the subtraction method to establish an allocation for commingled wells. * DHC 3879 AZ				
Spud Date:	Rig Relea	ased Date:		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief	
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SIGNATURE TONIOL ST	TITLE R	egulatory Technicia	anDATE_	4/8/14
Type or print name Denise Journe	ey E-mail address: Denise.J	ourney@conocophi	illips.com PHO	NE: 505-326-9556
For State Use Only Deputy Oil & Gas Inspector,				
APPROVED BY:	TITLE			DATE 4/29/14
Conditions of Approval (if any):	P/	THE INTERIOR		
	LA .			