APR 15 2114 **UNITED STATES** Form 3160- 5 FORM APPROVED (April 2004) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT INITION Field Office Ireau of Land Mariagement SUNDRY NOTICES AND REPORTS Jicarilla Contract 155 If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Jicarilla Apache 7. If Unit or CA. Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side. Type of Well Oil Well Well Name and No X Gas Well Othe Jicarilla Contract 155 #23E Name of Operator **EnerVest Operating, LLC** API Well No 3a. Address 1001 Fannin St, Suite 800 Phone No. (include area code) 30-039-31216 713-659-3500; 713-970-1847 Houston, TX 77002-6707 10 Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde/Basin Dakota UL M, 671' FSL & 671' FWL, Sec. 32, T26N, R05W 11. County or Parish, State Rio Arriba, NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Water Shut-off Production (Start/Resume) Altering Casing Fracture Treat Well Integrity Subsequent Report Casing Repair New Construction Change Plans Plug and abandon Temporarily Abandon DHC Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Enervest Operating, LLC is proposing to downhole commingle the Blanco-Mesaverde and the Basin-Dakota Gas Pools in this well. Attached is a copy of the C-103 that has been filed with the NMOCD. Production will be allocated as described on the attached. This well is slated to be drilled and completed this year. OIL CONS. DIV DIST. 3 APR 2 1 2014 DHC 3880 AZ 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Jeanie McMillan Sr. Regulatory Analyst April 14, 2014 Date A THIS SPACE FOR FEDERAL OR STATE OFFICE USE **50** 0 Date Approved by \ Conditions of approval, by any are diached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease operations which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and

