Submit 1 Copy To Appropriate District Office	(575) 393-6161 Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-043-21169
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	- (505) 334-6178 1220 South St. Francis Dr		5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	⁷⁴¹⁰ Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505		V092090000	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Chaco 2206-02H
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number #226H
2. Name of Operator			9. OGRID Number
WPX Energy Production, LLC		120782	
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808			10. Pool name or Wildcat Lybrook Gallup
4. Well Location			
Unit Letter H1686'feet from theNorth line and328'feet from theEastline			
Section 2 Township 22N Range 6W NMPM County Sandoval 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6949' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQ			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
DOWNHOLE COMMINGLE	MOETH EE COMITE	CASING/CEWEIN	
OTHER:		OTHER: FINAL C	ASING
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion			
4/16/14 thru 4/17/14 – Drill 6-1/8" lateral			RCVD APR 24'14 OIL CONS. DIV.
4/18/14 - TD 6-1/8" lateral @ 10,520' (TVD	5050') , 0600 hrs	600 L 4040	NICT O
4/19/14-Run 122jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10512', LC @ 10434', Bottom of RSI tools 10413', marker jts @4 709', 7333' & 8906', TOL 2055			
EXPANDACEM W/N2, DISPLACE W/ 2%KCL 130.5/BBLS. BUMP AND HOLD-FLOATS HELD-1.5 BBL BACK ON BLEED OFF - RELEASE OUT OF LINER AND WASH OFF- 35 BBLS CEMENT RETURNED TO SURFACE.			
4/20/14-Run 145 jts 4-1/2", Marker Jt @ 4709', 11.6#, N-80, LT&C csg PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN,OK.TEST PUMP & CHART USED. NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed			
4/21/14-Release AWS #980 @ 0900	in place until Gas Litt is installed		_
S1 Data: 3/3/14	Rig Release Da	4/21/14 V	
Spud Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Comp 1	NgginTITLE_Regi	ılatory Specialist	DATE <u>4/23/14</u>
Type or print nameLarry Higgins E-mail address: _Larry.Higgins@wpxenergy.com PHONE: (505) 333-1806			
For State Use Only			
APPROVED BY: Ballow District #3 Deputy Oil & Gas Inspector, DATE 4/29/14			
APPROVED BY: 12 Conditions of Approval (if any):	PY	District #3	1704 117