

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CA-MV:NMNM94021

WELL API NO. 30-045-33146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. DK:NMNM73866
7. Lease Name or Unit Agreement Name: STATE GAS COM BC
8. Well Number #1F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,105' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	4. Well Location Unit Letter <u>A</u> : <u>695</u> feet from the <u>NORTH</u> line and <u>765</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PRESSURE TEST & TA DAKOTA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. is changing the status of the Dakota perms fr/6,924' - 7,113' from zone isolation to temporarily abandoned per the attached report.

OIL CONS. DIV DIST. 3
APR 29 2014
APR 29 2014

TA Expires 4-24-19

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 4/28/2014
Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Bal Rell Deputy Oil & Gas Inspector, District #3 DATE 4/29/14
Conditions of Approval (if any): AV

State Gas Com BC #1F

4/23/2014

Notified Brandon Powell w/NMOCD @ 2:15 p.m. 04/22/14 for MIT. MIRU. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

4/24/2014

TIH 4-1/2" pkr & set pkr @ 5,139'. CIBP @ 6,874'. PT csg & CIBP to 530 psig for 30' w/chart. Tst OK. John Durham on loc w/NMOCD to witness tst. Rls pkr. TOH pkr. TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. EOT @ 4,903'. PBTD @ 6,874' (CIBP).

4/25/2014

RDMO. Return MV perfs fr/4,765' - 5,051' to production @ 9:00 a.m. 04/25/14.

