District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notin	fication	and Co	rrective A	ction					
		OPERA	TOR		☐ Initi	al Report		ort	
Name of Company ConocoPhillips Company		Contact Lis		706					
Address 3401 East 30 th St, Farmington, NM Facility Name: San Juan 29-6 Unit 65B		Telephone No. (505) 326-9786 Facility Type: Gas Well							
			. Gus // Cu		TAREN	2002020	775	\exists	
Surface Owner Public Minera	l Owner	Fee			API No	o. 3003930	447		
		OF RE	LEASE	,		·			
Unit Letter Section Township Range Feet from the 19 29N 06W 1390		South Line South	Feet from the 1300	1	Vest Line E ast	County Rio Arrib	9		
					2431	1 KIO ATTIO	<u></u>		
		_	e <u>-107.499215</u>						
	TURE	OF REL							
Type of Release Produced Water (Coal Bed) Source of Release Water Dump Line		Volume of	Release 5.57 lour of Occurrence	BBLs		Recovered Hour of Dis	0 BBLs	\dashv	
Source of Release Witter Dump Eine		Unknown				@ 3:00 PM			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not	Doguinad	If YES, To	Whom?		. =	•			
	Required		N1/A					4	
By Whom? N/A Was a Watercourse Reached?	Date and I	lume Impacting t	he Wate	ercourse			\dashv		
☐ Yes ⊠ No	N/A								
If a Watercourse was Impacted, Describe Fully.*			···					\dashv	
N/A						RCUD MAI			
Describe Cause of Problem and Remedial Action Taken.*						olviimii DIL COA		\dashv	
A hammer union on water dump line was found to be loose	and leakin	ng. Well shu	t in. Repairs ma	de.		DIS	·		
						CIU	l. J		
Describe Area Affected and Cleanup Action Taken.*									
ConocoPhillips will assess the soil to determine a path forw environmental and Analytical results were below the N									
soil sampling report is attached for review. No further				artmer	action re	quirea at t	ms time. The		
	1 4 4 4	1			1.1		200 1 1	_	
I hereby certify that the information given above is true and corregulations all operators are required to report and/or file certain									
public health or the environment. The acceptance of a C-141 re	eport by the	NMOCD m	arked as "Final R	eport" d	oes not rel	ieve the oper	ator of liability		
should their operations have failed to adequately investigate an or the environment. In addition, NMOCD acceptance of a C-1								Ì	
federal, state, or local laws and/or regulations.	+1 report ut	jes not renev	e the operator or	esponsi	offity for C	omphance w	itti any other		
. And the			OIL CON	SERV	ATION	DIVISIO	\overline{N}	\top	
Jade III					/		//	\nearrow	
Signature:		Approved by	Environmental S	pecialist	: / m	my/	V ~		
Printed Name: Lisa Hunter						/\) ~			
			c/a/1	41					
Title: Field Environmental Specialist		Approval Dat	e: 5 / 7 / /	7	Expiration	Date:		\dashv	
E-mail Address: Lisa.Hunter@cop.com		Conditions of	Approval:			Attached	П		
Date: March 25, 2014 Phone: (505) 326-9786						Attached			
Date: March 25, 2014 Phone: (505) 326-9786 Attach Additional Sheets If Necessary		`	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		·				
		7	71002 1	410	195 1	74141			



March 19, 2014

Lisa Hunter
ConocoPhillips
San Juan Business Unit
Office 214-04
5525 Hwy 64
Farmington, New Mexico 87401

Via electronic mail to: SJBUE-Team@ConocoPhillips.com

RE: Release Assessment Report

San Juan 29-6 #65B

Rio Arriba County, New Mexico

Dear Ms. Hunter:

On January 27, 2014, Animas Environmental Services, LLC (AES) completed a release assessment at the ConocoPhillips (CoP) San Juan 29-6 #65B, located in Rio Arriba County, New Mexico. The release consisted of approximately 5.6 barrels (bbls) of produced water and was the result of a leaking hammer union located along the water discharge line at the location.

1.0 Site Information

1.1 Location

Location – NE½ SE½, Section 19, T29N, R6W, Rio Arriba County, New Mexico Well Head Latitude/Longitude – N36.70777 and W107.49981, respectively Release Location Latitude/Longitude – N36.70817 and W107.50045, respectively Land Jurisdiction – Private

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, January 2014

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 20 based on the following factors:

624 E. Comanche Farmington, NM 87401 505-564-2281

www.animasenvironmental.com

Durango, Colorado 970-403-3084

- Depth to Groundwater: A cathodic protection report form dated February 2006 for the San Juan 29-6 #241A, located approximately 190 feet from the release location and at a similar elevation, reported the depth to groundwater at 100 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: The wash in Gobernador Canyon is located approximately 150 feet east of the location. (20 points)

1.3 Assessment

AES was initially contacted by Lisa Hunter of CoP on January 22, 2014, and on January 27, 2014, Deborah Watson, Emilee Skyles, and Jesse Sprague of AES completed the release assessment field work. The assessment included collection and field screening of five soil samples from five borings from within the release area. One sample, SC-1, was composited from surface samples collected from SB-1 through SB-5. Soil borings were terminated between 1 and 4 inches on frozen soil. Sample locations are presented on Figure 3.

2.0 Soil Sampling

A total of five soil samples from five borings (SB-1 through SB-5) and one composite sample (SC-1) were collected during the assessment. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH).

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed TPH per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Field Screening Results

On January 27, 2014, release assessment field screening results for VOCs via OVM showed concentrations ranging from 0.9 ppm in SB-2 and SB-4 up to 1.8 ppm in SB-5. Field TPH concentrations ranged from less than 20.0 mg/kg in SB-1 and SC-1 up to 21.5 mg/kg in SB-3. Results are included below in Table 1 and on Figure 3. The AES Field Screening Report is attached.

Table 1. Field Screening VOCs and TPH Results
San Juan 29-6 #65B Release Assessment, January 2014

Date Sampled	Depth (ft bgs)	via OVM (ppm)	Field TPH (mg/kg)
CD Action Lev	rel*	100	100
1/27/14	Surface	1.4	<20.0
1/27/14	Surface	0.9	NA
1/27/14	Surface	1.7	21.5
1/27/14	Surface	Surface 0.9	
1/27/14	Surface	1.8	NA
1/27/14	Surface	1.6	<20.0
	1/27/14 1/27/14 1/27/14 1/27/14 1/27/14 1/27/14	Sampled (ft bgs) CD Action Level* 1/27/14 Surface 1/27/14 Surface 1/27/14 Surface 1/27/14 Surface 1/27/14 Surface 1/27/14 Surface 1/27/14 Surface	Sampled (ft bgs) (ppm) CD Action Level* 100 1/27/14 Surface 1.4 1/27/14 Surface 0.9 1/27/14 Surface 1.7 1/27/14 Surface 0.9 1/27/14 Surface 1.8

NA – not analyzed

^{*}Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

On January 27, 2014, AES conducted a release assessment of produced water impacted soils associated with a release along the water discharge line at the San Juan 29-6 #65B. Action levels for releases are determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), and the site was assigned a rank of 20.

Release assessment field screening results were below the NMOCD action level of 100 ppm VOC and 100 mg/kg TPH in all samples. The highest VOC concentration was reported in SB-5 with 1.8 ppm, and the highest TPH concentration was reported in SB-3 with 21.5 mg/kg.

Based on field screening results of the release assessment at the San Juan 29-6 #65B, VOC and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

David J. Reese

Environmental Scientist

Elizabeth V McNelly

David of Rem

Elizabeth McNally, PE

Attachments:

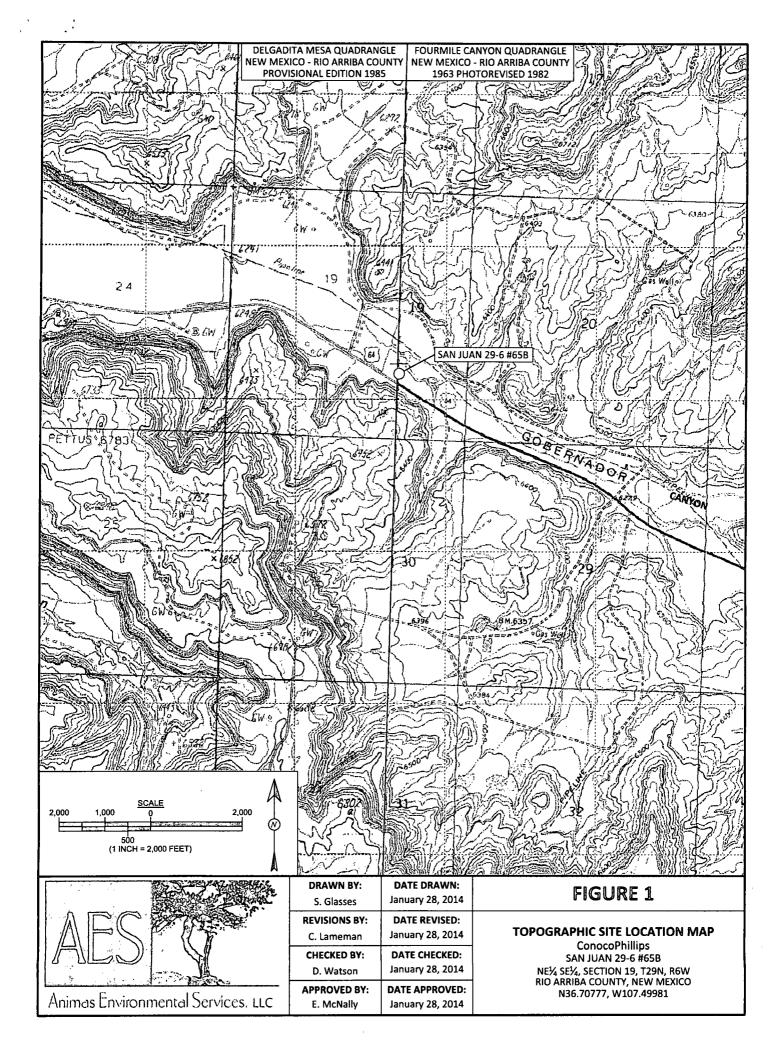
Figure 1. Topographic Site Location Map

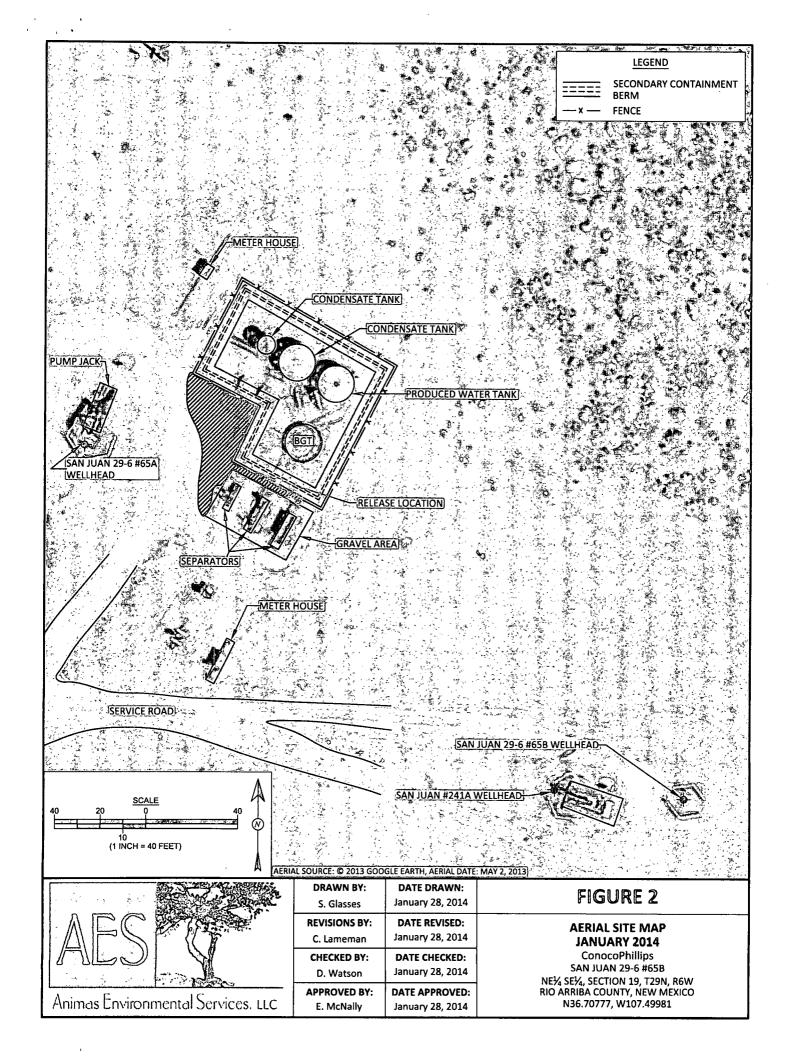
Figure 2. Aerial Site Map, January 2014

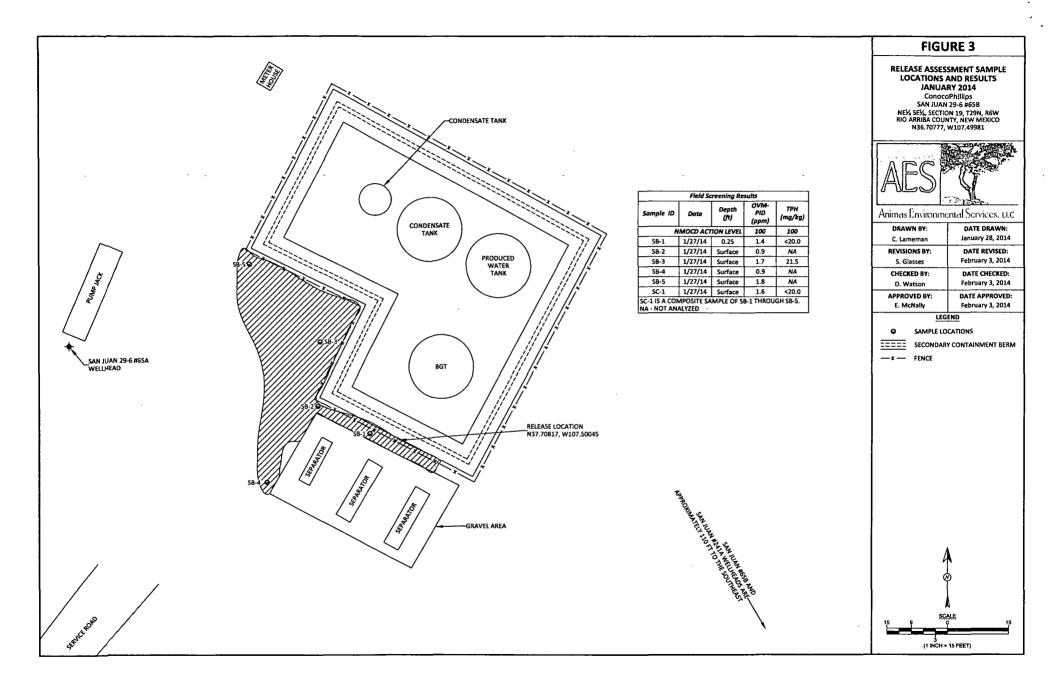
Figure 3. Release Assessment Sample Locations and Results, January 2014

AES Field Screening Report 012714

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AES Field Screening Report

AES

Animas Environmental Services, LLC

Dubrah Watn

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-6 #65B

Date: 1/27/2014

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	Field TPH* (mg/kg)	Field TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ surface	1/27/2014	12:20	1.4	11.7	12:39	20	1	DAW
SB-2 @ surface	1/27/2014	12:27	0.9		Not A	Analyzed for TP	Н	
SB-3 @ surface	1/27/2014	12:32	1.7	21.5	13:11	20	1	DAW
SB-4 @ surface	1/27/2014	12:36	0.9		Not A	Analyzed for TP	Н	
SB-5 @ surface	1/27/2014	12:38	1.8		Not A	Analyzed for TP	Н	
SC-1	1/27/2014	12:55	1.6	17.3	13:15	20	1	DAW

DF

Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1

NA

Not Analyzed

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitation Limit

Analyst:

*Field TPH concentrations recorded may be below PQL.



75 Suttle Street Durango, CO 81303 970.247.4220 Phone 970.247.4227 Fax www.greenanalytical.com

29 April 2014

Kevin Fredrickson Conoco Phillips-Farmington 3401 30th Street Farmington, NM 87401

RE: Chloride

Enclosed are the results of analyses for samples received by the laboratory on 04/23/14 16:36. If you need any further assistance, please feel free to contact me.

Sincerely,

Debbie Zufelt

Reports Manager

Deldie Zufett

All accredited analytes contained in this report are denoted by an asterisk (*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at http://greenanalytical.com/certifications/

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water.

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water



dzufelt@greenanalytical.com p: 970.247.4220 f: 970.247.4227 75 Suttle Street Durango, CO 81303

www.GreenAnalytical.com

Conoco Phillips-Farmington

Project: Chloride

3401 30th Street

Project Name / Number: [none]

Reported:

Farmington NM, 87401

Project Manager: Kevin Fredrickson

04/29/14 11:22

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
San Juan 29-6 Unit 65B	1404203-01	Water	04/23/14 12:00	04/23/14 16:36

Green Analytical Laboratories

Deldie Zufett

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.



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Conoco Phillips-Farmington

3401 30th Street

Farmington NM, 87401

Project: Chloride

Project Name / Number: [none]

Project Manager: Kevin Fredrickson

Reported:

04/29/14 11:22

San Juan 29-6 Unit 65B

1404203-01 (Water)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Me	ethod	Notes	Analyst
General Chemistry										
Chloride*	109	10.0	5.00	mg/L	1	04/25/14	4500	O-CI- C		ABP
		Reporting	.=.	Spike	Source		%REC		RPD	-
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Green Analytical Laboratories

Deldie Zufett

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www.GreenAnalytical.com

Conoco Phillips-Farmington

Project: Chloride

3401 30th Street

Project Name / Number: [none]

Reported:

Farmington NM, 87401

Project Manager: Kevin Fredrickson

04/29/14 11:22

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

*Results reported on as received basis unless designated as dry.

RPD

Relative Percent Difference

LCS

Laboratory Control Sample (Blank Spike)

RL

Report Limit

MDL

Method Detection Limit

Green Analytical Laboratories

Deldie Zufett

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Page 4 of 5

3"	<u> </u>			
Client: COP		Phone# (505) 215	~3/84 Contact:	Kevin Fredrickson
Address 55 25 Thuy by	500 bldg. 200	E-Mail Address: L	eunigi fredricks	on O coroco philly con
Formington, NM 8	7401			



75 Suttle Street Durango, CO 81303 Phone 970-247-4220 FAX 970-247-4227

	CH	AIN OF	CUS	TODY	RECO	RD	
GAL	Work	Order#	1404	-203			
PO#	, ,						

Sample Location: (1)BumperSpring, (2)CompressorDischarge, (3)Flowline, (4)Meter, (5)Oil Tank (6)PigLauncher, (7)PigReceiver, (8)Pipeline, (9)Pit Tank, (10)PostFilter, (11)PreFilter (12)SeparatorInlet, (13)SeparatorOutlet, (14)SeparatorDump, (15)SWDInlet (16)SWDOutlet, (17)TransferPump, (18)ValveCan, (19)WaterTank, (20)Wellhead

Project Name:

(21)Other

Sample Type: (1)Casing, (2)CO2GasTube, (3)Coupon, (4)Water, (5)H2SGasTube, (6)Metals (7)O2GasTube, (8)PipeSection, (9)Residual, (10)Sludge, (11)Solid, (12)Tubing, (13)Other

Со	llection					,	Pres	serva	ative		Ana	alyse	s Re	quired
Well Name (Sample Name)	Date	Time	Collected By: (Init.)	Sample Location	Sample Type	No. of Containers	Filtered: Y / N	Unpreserved	H2SO4	Other:	Iron and Manganese	Phosphate	Full Water API	One ordes
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4/23/14	1655 Ka	anggrod Expus	8 4/23/14 /655
	4-23-14	4-23-14 4:36 pm	4-23-14 4:36 pm Mitte Clark