District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

	OPERATOR _ I	nitial Report 🛛 Final Report				
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter					
Address 3401 East 30 th St, Farmington, NM	Telephone No. (505) 326-9786					
Facility Name: Roelofs A 1	Facility Type: Gas Well					
Surface Owner BLM Mineral Owner	BLM API	No. 3004508491				
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from the Nort L 10 29N 08W 1650	orth/South Line Feet from the East/West Line County South 990 West San Juan					
Latitude <u>36.7369</u>	28 Longitude <u>-107.65816</u>					
. NATURI	E OF RELEASE					
Type of Release Historic Contamination	Volume of Release Unknown Volume	ne Recovered 150 yds				
Source of Release Water Production Tank		and Hour of Discovery /13 @ 9:00 a.m.				
Was Immediate Notice Given?	If YES, To Whom?	713 (<i>a)</i> 9:00 a.m.				
☐ Yes ☐ No ☒ Not Require	i N/A					
By Whom? N/A	Date and Hour N/A					
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercours	e.				
	IVA	RCUD FEB 5 124				
If a Watercourse was Impacted, Describe Fully.* N/A		OIL CANS.DIV.				
Describe Cause of Problem and Remedial Action Taken.* Historic hydrocarbon impacted soil was found under Produc	etion Tank during a facility reset (Tank	on the Ground Project)				
Describe Area Affected and Cleanup Action Taken.* Historic hydrocarbon impacted soil was found under Produce excavation was 24' x 27' x 8' in depth, and 192 yds of soil was the excavation site. The soil sampling report is attached for the so	transported to IEI land farm and 192 y					
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	notifications and perform corrective actions fo he NMOCD marked as "Final Report" does no ate contamination that pose a threat to ground v does not relieve the operator of responsibility f	r releases which may endanger t relieve the operator of liability vater, surface water, human health for compliance with any other				
A GAN	OIL CONSERVATION DIVISION					
Signature:	A. A .					
Printed Name: Lisa Hunter	Approved by Environmental Specialist:	and Sint				
	1111					
Title: Field Environmental Specialist	Approval Date: 3/6/14 Expirat	ion Date:				
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:	Attached				
Date: February 3, 2014 Phone: (505) 326-9786						
* Attach Additional Sheets If Necessary	#NCS 141 262 6394					

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	• .				

January 29, 2014

Lisa Hunter
ConocoPhillips
San Juan Business Unit
Office 214-04
5525 Hwy 64
Farmington, New Mexico 87401

Via electronic mail to: SJBUE-Team@ConocoPhillips.com

RE: Final Excavation Report

Roelofs A #1

San Juan County, New Mexico

Dear Ms. Hunter:

On December 13, 2013, Animas Environmental Services, LLC (AES) completed an environmental clearance of the final excavation limits at the ConocoPhillips (CoP) Roelofs A #1, located in San Juan County, New Mexico. The historic release was discovered during facility reset activities at the location. The final excavation was completed by CoP contractors while AES was at the location on December 13, 2013.

1.0 Site Information

1.1 Location

Site Name - Roelofs A #1

Location – NW¼ SW¼, Section 10, T29N, R8W, San Juan County, New Mexico Well Head Latitude/Longitude – N36.73697 and W107.66882, respectively Release Location Latitude/Longitude – N36.73696 and W107.66847, respectively Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, December 2013

1.2 NMOCD Ranking

In accordance with New Mexico Oil Conservation Division (NMOCD) release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to site work. The release was given a ranking score of 20 based on the following factors:



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624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

RCVD FEB 5 '14 OIL CONS. DIV. DIST. 3

- **Depth to Groundwater:** A cathodic protection report form dated May 1991 for the Roelofs #200, located approximately 1,145 feet southeast of the location and 50 feet lower in elevation, reported the depth to groundwater at 170 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The release location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: An unnamed wash which discharges to the wash in Escarbada Canyon is located along the northern edge of the location. (20 points)

1.3 Assessment

AES was initially contacted by Fred Martinez, CoP representative on December 13, 2013, and on the same day, Deborah Watson and Jesse Christopherson of AES completed the excavation clearance field work. Field screening activities included collection of five composite soil samples from the walls and base of the excavation. The area of the final excavation was approximately 24 feet by 27 feet by 8 feet in depth. Sample locations and final excavation extents are presented on Figure 3.

2.0 Soil Sampling

A total of 5 composite samples (SC-1 through SC-5) were collected during the assessment. All soil samples were field screened for volatile organic compounds (VOCs) and analyzed for total petroleum hydrocarbons (TPH).

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Field Screening Results

On December 13, 2013, field screening results for VOCs via OVM showed concentrations ranging from 0.0 ppm in SC-5 up to 58.0 ppm in SC-1. Field TPH concentrations ranged from 45.0 mg/kg in SC-1 up to 93.9 mg/kg in SC-4. Results are included below in Table 1 and Figure 3. The AES Field Screening Report is attached.

Table 1. Field Screening VOCs and TPH Results Roelofs A #1 Final Excavation, December 2013

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
NMO	CD Action Lev	100	100	
SC-1	12/13/13	1 to 8	58.0	45.0
SC-2	12/13/13	1 to 8	1.2	53.2
SC-3	12/13/13	1 to 8	47.5	93.9
SC-4	12/13/13	1 to 8	39.4	92.5
SC-5	12/13/13	8	0.0	92.5

^{*}Action level determined by the NMOCD ranking score per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

On December 13, 2013, AES completed final clearance of the excavation area associated with petroleum contaminated soils at the Roelofs A #1. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 20.

Field screening results of the excavation extents showed that VOC concentrations were below applicable NMOCD action levels for the final walls and base of the excavation. Field TPH concentrations were also below the applicable NMOCD action level of 100 mg/kg for the final walls and base of the excavation.

Based on final field screening results of the excavation of petroleum contaminated soils at the Roelofs A #1, VOC and TPH concentrations were below applicable NMOCD action levels for each of the sidewalls and base of the excavation. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Lisa Hunter Roelofs A #1 Final Excavation Report January 29, 2014 Page 4 of 4

Sincerely,

Emilee Skyles Staff Geologist

Elizabeth McNally, PE

Elizabeth V MiNdly

Attachments:

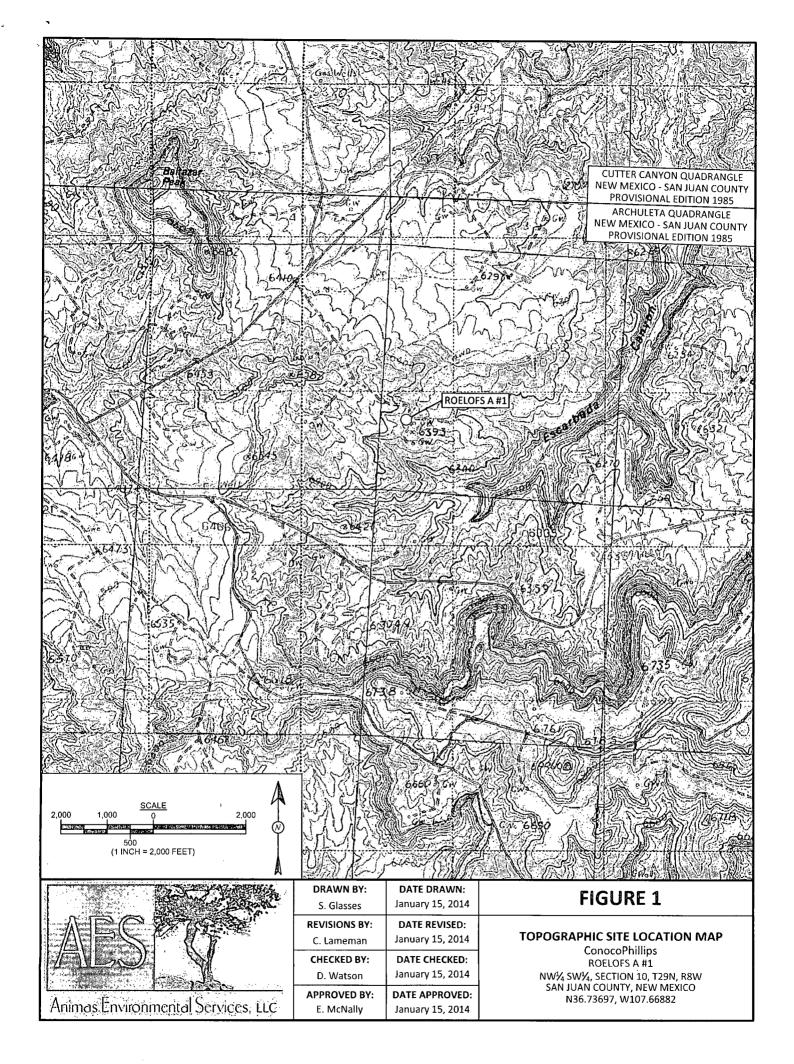
Figure 1. Topographic Site Location Map

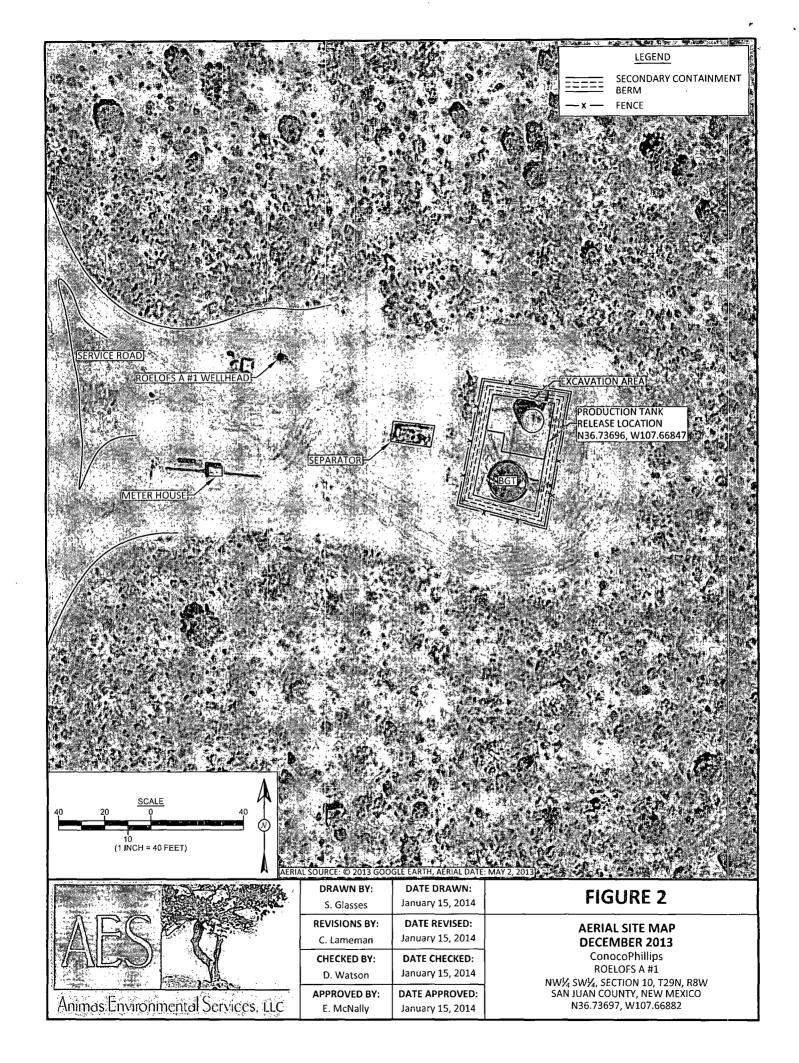
Figure 2. Aerial Site Map, December 2013

Figure 3. Final Excavation Sample Locations and Results, December 2013

AES Field Screening Report 121313

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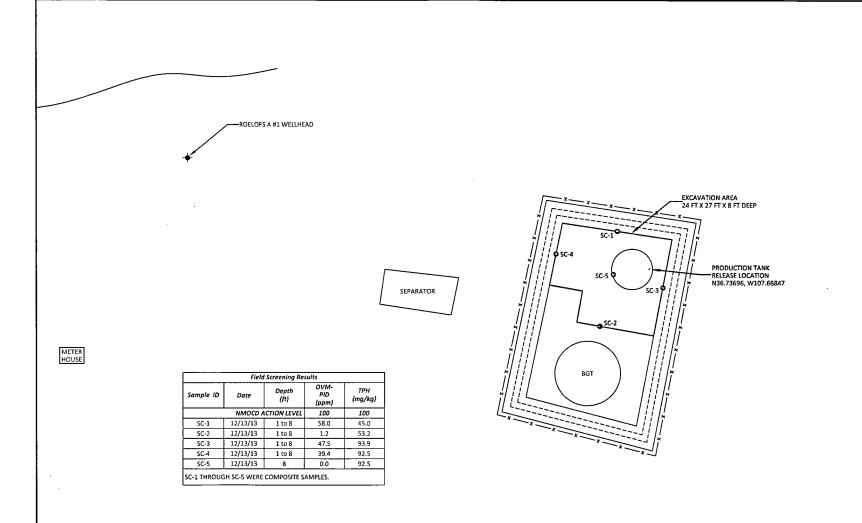


FIGURE 3

FINAL EXCAVATION SAMPLE
LOCATIONS AND RESULTS
DECEMBER 2013
ConocoPhillips
ROELOFS A #1 NWY, SWY, SECTION 10, T29N, R8W SAN JUAN COUNTY, NEW MEXICO N36.73697, W107.66882



Animas Environmental Services, LLC

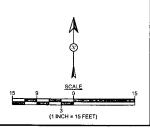
	DRAWN BY:	DATE DRAWN:				
	C. Lameman	January 15, 2014				
	REVISIONS BY:	DATE REVISED:				
	C. Lameman	January 15, 2014				
	CHECKED BY:	DATE CHECKED:				
ĺ	D. Watson	January 15, 2014				
	APPROVED BY:	DATE APPROVED:				
	E. McNally	January 15, 2014				

LEGEND

SAMPLE LOCATIONS

==== SECONDARY CONTAINMENT BERM

-x - FENCE



AES Field Screening Report

Client: ConocoPhillips

Project Location: Roelofs A #1

Date: 12/13/2013

Matrix: Soil



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Debrah Water

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> Durango, Colorado. 970-403-3084

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH* (mg/kg)	Field TPH Analysis Time	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	12/13/2013	15:30	North Wall	58.0	45.0	16:34	20.0	_ 1	DAW
SC-2	12/13/2013	15:35	South Wall	1.2	53.2	16:08	20.0	1	DAW
SC-3	12/13/2013	15:25	East Wall	47.5	93.9	16:23	20.0	1	DAW
SC-4	12/13/2013	16:30	West Wall	39.4	92.5	16:46	20.0	1	DAW
SC-5	12/13/2013	16:40	Base	0.0	92.5	17:06	20.0	1	DAW

Field Chloride - Quantab Chloride Titrators or Drop Count

Titration with Silver Nitrate

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

DF

Dilution Factor

NA

Not Analyzed

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitation Limit

*Field TPH concentrations recorded may be below PQL.