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State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

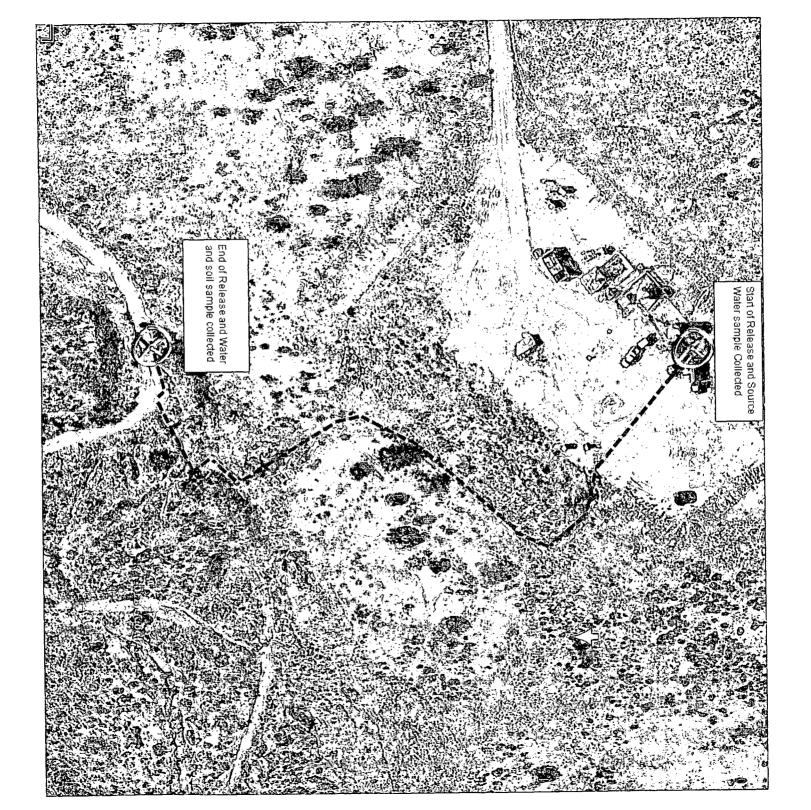
Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1000 S. St. Engine Dr., Santa En, NM 07505	Se, NM 87505								
Release Notification and Corrective Action									
	OPERATOR	Initial Report 🛛 Final Report							
Name of Company: XTO Energy, Inc.	Contact: Logan Hixon								
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683								
Facility Name: Federal Gas Com 1-1B	Facility Type: Gas Well (Fruitland	d Coal)							
	<i>y y p c c c c c c c c c c</i>								
Surface Owner: Federal Land Mineral Owner		API No. 30-045-30032							
LOCATIO	N OF RELEASE								
Unit LetterSectionTownshipRangeFeet from theNorthB20B32 N12W935		West LineCountyFELSan Juan							
Latitude: N <u>36*.9762</u>	23 Longitude: W-108*.11686								
	OF RELEASE								
Type of Release: Produced Water	Volume of Release: Approximately 500 BBL.	Volume Recovered: Approximately 480 BBL.							
Source of Release: Water Transfer Line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: January 31, 2014 at 11:45 A.M.							
Was Immediate Notice Given?	If YES, To Whom?	2014 at 11:45 A.M.							
Yes IN Not Required		k Kelly (BLM)							
By Whom? James McDaniel (Attached)	Date and Hour: January 31, 2014 at	t 3:39 PM ROUTEB 7 10							
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	DIST. 3							
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*									
produced water leaked from the pipeline over an undetermined amount of produced water traveled in a small drainage feature for approximately 50 75 additional feet before coming to an end. Water and soil samples were release at surface and analyzed for benzene and total BTEX via USEPA Cation/Anion, benzene and total BTEX via USEPA Method 8021. A soil 8015M, for benzene and total BTEX via USEPA Method 8021, and for t excavated on February 5, 2014, and was discovered the leak had occurred replaced and welded back in place, pressure tested, and put back into serr Remediation of Leaks, Spills and releases, due to being in less than 1000 feet. This set the regulatory limits to 100 ppm TPH, 10 ppm benzene, and Describe Area Affected and Cleanup Action Taken.* The two (2) water samples and one (1) soil sample collected returned res results and details were presented to BLM and NMOCD for approval on this release. The sample results and correspondence are attached for your I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release is public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report by the federal, state, or local laws and/or regulations.	0', before dropping off a small cliff int collected on January 31, 2014. A water Method 8021. A water sample was coll sample was collected at the end of the otal chlorides. Several wells were shut d at the transfer line (Poly) beneath the vice. The site was ranked a 30 pursuant feet to a dry arroyo and the depth to gr d 50 ppm total BTEX. ults below the regulatory standards det February 4, 2014. On February 5, 2014 reference. No further action is require the best of my knowledge and understan notifications and perform corrective act ne NMOCD marked as "Final Report" of the contamination that pose a threat to gr does not relieve the operator of response	to Jaquez Arroyo, where it flowed for nearly r sample was collected at the source of the lected at the end of release and analyzed for release and analyzed for TPH via USEPA t in to stop the release. The waterline was ground surface. A 4' piece of poly was t to the NMOCD Guidelines for the roundwater is estimated to be less than 50 ermined for this location. The sample 4 BLM and NMOCD approved closure of d. and that pursuant to NMOCD rules and tions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health sibility for compliance with any other							
Signature: Logan Hison									
Printed Name: Logan Hixon	Approved by Environmental Specialis	st:							
Title: EHS Coordinator	Approval Date: 5/5/14	Expiration Date:							
E-mail Address: Logan_Hixon@xtoenergy.com	Conditions of Approval:	Attached							
Date: 7-6-14 Phone: 505-333-3683									

#NCS 141 252 8089

* Attach Additional Sheets If Necessary



On-Site Form

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Completed on 1/31/14 6:04 PM

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Well Name Federal gas com 1-1B

Well lat and long Latitude: 36.976120 Longitude: -108.117836

API 045-30032

State NM

County SJ

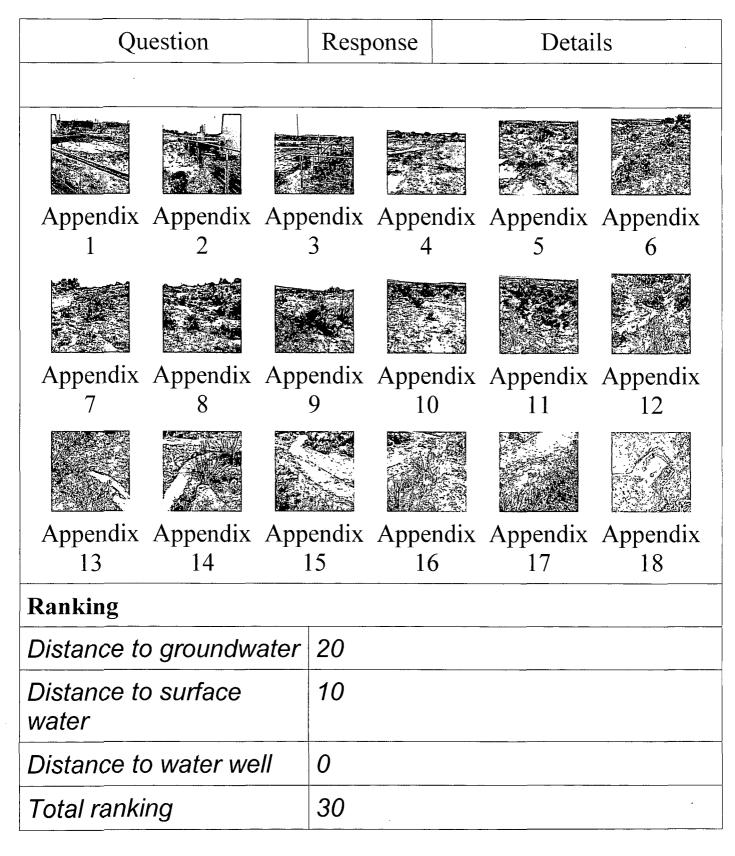
Section 20b

Township 32

Range 12

Time On-Site 1/31/14 2:30 PM

Audit



Sample 1							
Time sample o	collected	1/3	1/31/14 3:30 PM				
Sample descri	iption	Wa	iter sa	mple source			
Characteristic							
OVM (PPM)							
Analysis Requ	lested		yes	Btex 8021			
Sample 2		L					
Time sample o	collected	1/3	1/14 3	3:40 PM			
Sample descri	iption	Water and soil sample					
Characteristic		Sand					
OVM (PPM)							
Analysis Requ	lested		yes	Water-cati Soil-8015, chlorides	ion/anion, btex 8021,		
Comments		yes		Will check site on February 1, 2014			
Print Name & Sígn	Logan Hix	on 1/31/14 6:04 PM			24		
Company			Xto				
		1/31/14 4:15 PM					

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Analytical Report

Report Summary

Client: XTO Energy Inc. Chain Of Custody Number: 0043 Samples Received: 1/31/2014 5:10:00PM Job Number: 98031-0528 Work Order: P401095 Project Name/Location: Federal Gas Com 1 #2

Date: 2/4/14

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

Supplement to analytical report generated on: 2/3/14 3:08 pm

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Souce	P401095-01A	Wastewater	01/31/14	01/31/14	VOA Vial, 40mL
	P401095-01B	Wastewater	01/31/14	01/31/14	VOA Vial, 40mL
End of Release	P401095-02A	Wastewater	01/31/14	01/31/14	VOA Vial, 40mL
	P401095-02B	Wastewater	01/31/14	01/31/14	VOA Vial, 40mL
End of Release	P401095-03A	Wastewater	01/31/14	01/31/14	Poły 500mL
	P401095-03B	Wastewater	01/31/14	01/31/14	Poly 500mL
End of Release	P401095-04A	Soil	01/31/14	01/31/14	Glass Jar, 4 oz.

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Three Springs • 65 Mercado Street, Suite 115, Durango. CO 81301	Ph (970) 259-0615 Fr (800) 362-18	79 Ebortozenvioted-incom



XTO Energy Inc. 382 CR 3100 Aztec NM, 87410		Name: Number: Manager:	9803	ral Gas Com 1-0528 n Hixon	1 #2			Reported: 04-Feb-14 11	:26
			Souce						
		P40109	95-01 (Wa	ater)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	0.004	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Toluene	0.01	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Ethylbenzene	0.005	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
p,m-Xylene	0.04	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
o-Xylene	0.01	0.001	mg/L	ł	1406009	02/03/14	02/03/14	EPA 8021B	
Total Xylenes	0.05	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Total BTEX	0.07	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Surrogate: Bromochlorobenzene		108 %	80-	-120	1406009	02/03/14	02/03/14	EPA 8021B	
Surrogate: 1,3-Dichlorohenzenc		106 %	80-	-120	1406009	02/03/14	02/03/14	EPA 8021B	



XTO Energy Inc. 382 CR 3100 Aztec NM, 87410		Name: Number: Manager:	9803	ral Gas Com 1-0528 n Hixon	1 #2			Reported: 04-Feb-14 11	26
			of Relea 95-02 (Wa						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Toluene	ND	0.001	mg/L	t	1406009	02/03/14	02/03/14	EPA 8021B	
Ethylbenzene	ND	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
p,m-Xylene	ND	0.001	mg/L	t	1406009	02/03/14	02/03/14	EPA 8021B	
o-Xylene	ND	0.001	mg/L	L	1406009	02/03/14	02/03/14	EPA 8021B	
Total Xylenes	ND	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Total BTEX	ND	0.001	mg/L	1	1406009	02/03/14	02/03/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		96.6 %	80	-120	1406009	02/03/14	02/03/14	EPA 8021B	
Surrogate: Bromochlorobenzene		98.2 %	80	-120	1406009	02/03/14	02/03/14	EPA 8021B	

5796 US Highway 64, Farmington, NM 87401	Ph (505) 632-0615	Fx (505) 632-1865	CONTROL CONTROL
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Page 4 of 14



XTO Energy Inc. 382 CR 3100 Aztec NM, 87410	5	Name: Number: Manager:	98031	al Gas Com -0528 h Hixon	1 #2			Reported: 04-Feb-14 11:	26
			of Relea 95-03 (Wa						
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cation/Anion Analysis			_						
рН @19.3°С	8.15		pH Units	1	1406001	02/03/14 07:08	02/03/14 08:57	EPA 150.1	
Electrical Conductivity	8290		umhos/cm	1	1406001	02/03/14 07:08	02/03/14 08:57	EPA 120.1	
Total Dissolved Solids	5940		mg/L	1	1406008	02/03/14	02/03/14	EPA 160.1	
Sodium Absorption Ratio	157		N/A	1	1406010	02/03/14	02/03/14	[CALC]	
Total Alkalinity as CaCO3	3620	100	mg/L	10	1406006	02/03/14	02/03/14	Hach Method 8203	
Total Hardness as CaCO3	102	0.07	mg/L		[CALC]	02/03/14	02/03/14	[CALC]	
Bicarbonate as CaCO3	3620	100	mg/L	10	1406006	02/03/14	02/03/14	Hach Method 8203	
Carbonate as CaCO3	ND	10.0	mg/L	1	1406006	02/03/14	02/03/14	Hach Method 8203	
Hydroxide as CaCO3	ND	10.0	mg/L	l	1406006	02/03/14	02/03/14	Hach Method 8203	
Nitrate-N	3.32	2.00	mg/L	10	1406002	02/03/14 07:22	02/03/14 11:19	EPA 300.0	
Nitrite-N	ND	1.00	mg/L	10	1406002	02/03/14 07:22	02/03/14 11:19	EPA 300.0	
Chloride	566	10.0	mg/L	10	1406002	02/03/14	02/03/14	EPA 300.0	
Fluoride	ND	1.00	mg/L	10	1406002	02/03/14	02/03/14	EPA 300.0	
o-Phosphate	ND	20.0	mg/L	10	1406002	02/03/14 07:22	02/03/14 11:19	EPA 300.0	
Sulfate	67.9	40.0	mg/L	10	1406002	02/03/14	02/03/14	EPA 300.0	
Iron	0.07	0.01	mg/L	1	1406005	02/03/14	02/03/14	EPA 6010C	
Calcium	20.4	0.01	mg/L	1	1406005	02/03/14	02/03/14	EPA 6010C	
Magnesium	12.4	0.01	mg/L	1	1406005	02/03/14	02/03/14	EPA 6010C	
Potassium	27.4	0.01	mg/L	1	1406005	02/03/14	02/03/14	EPA 6010C	
Sodium	3640	0.01	mg/L	1	1406005	02/03/14	02/03/14	EPA 6010C	

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XTO Energy Inc. 382 CR 3100 Aztec NM, 87410	Project	t Name: t Number: t Manager:	Federal Gas Com 1 #2 98031-0528 Logan Hixon			Reported: 04-Feb-14 11:2			
			of Relea 95-04 (Sc						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	I	1406003	02/03/14	02/03/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8021B	
Surrogate: Bromochlorobenzene		104 %	80	-120	1406003	02/03/14	02/03/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		102 %	80	-120	1406003	02/03/14	02/03/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.98	mg/kg	1	1406003	02/03/14	02/03/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	I	1406004	02/03/14	02/03/14	EPA 8015D	
Cation/Anion Analysis		•							
Chloride	65.9	9.99	mg/kg	I	1406007	02/03/14	02/03/14	EPA 300.0	

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XTO Energy Inc.	Project Name: F	Federal Gas Com 1 #2	
382 CR 3100	Project Number: 9	98031-0528	Reported:
Aztec NM, 87410	Project Manager: L	Logan Hixon	04-Feb-14 11:26

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

			5							
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1406003 - Purge and Trap EPA	5030A									
Blank (1406003-BLK1)				Prepared &	Analyzed:	03-Feb-14				
Benzene	ND	0.05	mg/kg							
Toluene	0.09	0.05								
Ethylbenzene	ND	0.05								
p,m-Xylene	1.32	0.05	п							
o-Xylene	0.28	0.05	н							
Total Xylenes	1.60	0.05	"							
Total BTEX	, 1.69	0.05	"							
Surrogate: 1,3-Dichlorobenzene	60.1		ug/1.	50.0		120	80-120	<u></u>		
Surrogate: Bromochlorobenzene	74.9		"	50.0		150	80-120			
Duplicate (1406003-DUP1)	Sou	irce: P401095-	-04	Prepared &	& Analyzed	03-Feb-14				
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05			ND				30	
Ethylbenzene	ND	0.05	0		ND				30	
p,m-Xylene	ND	0.05			ND				30	
o-Xylene	ND	0.05	n		ND				30	
Surrogate: 1,3-Dichlorobenzene	50.9		ug/1.	50.0		102	80-120			
Surrogate: Bromochlorobenzene	54.7		"	50.0		109	80-120			
Matrix Spike (1406003-MS1)	Sou	irce: P401095-	04	Prepared &	& Analyzed	03-Feb-14				
Benzene	45.3		ug/L	50.0	ND	90.6	39-150			
Toluene	48.8		0	50.0	ND	97.7	46-148			
Ethylhenzene	51.3			50.0	ND	103	32-160			
p,m-Xylene	102		н	100	ND	102	46-148			
o-Xylene	51.9		"	50.0	ND	104	46-148			
Surrogate: 1,3-Dichlorobenzene	49.8		"	50.0		99.5	80-120			
Surrogate: Bromochlorobenzene	55.0		"	50.0		110	80-120			,

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XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1406009 - Purge and Trap EPA 5030A										
Blank (1406009-BLK1)				Prepared &	z Analyzed:	03-Feb-14				
Benzene	ND	0.05	mg/L							
Foluene	ND	0.05	"							
Ethylbenzene	ND	0.05	и							
o,ın-Xylene	ND	0.05	н							
o-Xylene	ND	0.05	· 11							
Total Xylenes	ND	0.05								
Total BTEX	ND	0.05	н							
Surrogate: 1,3-Dichlorobenzene	47.3		ug/L	50.0		94.5	80-120			
Surrogate: Bromochlorobenzene	49.4		"	50.0		98,7	80-120			
Duplicate (1406009-DUP1)	Sou	ırce: P401095-	02	Prepared &	k Analyzed:	03-Feb-14				
Benzene	ND	0.001	mg/L		ND				30	
Toluene	ND	0.001	"		ND				30	
Ethylbenzene	ND	0.001	"		ND				30	
p,m-Xylene	ND	0.001	"		ND				30	
o-Xylene	ND	0.001	"		ND				30	
Surrogate: 1,3-Dichlorobenzene	49.1		ug/1.	50.0		98.3	80-120			
Surrogate: Bromochlorobenzene	51.9		"	50.0		104	80-120			
Matrix Spike (1406009-MS1)	Sou	irce: P401095-	02	Prepared &	2 Analyzed:	03-Feb-14				
Benzene	0.07	0.001	mg/L	0.0500	ND	149	39-150			
Foluene	0.06	0.001	"	0.0500	ND	116	46-148			
Ethylbenzene	0.05	0.001		0.0500	ND	107	32-160			
o,m-Xylene	0.11	0.001	н	0.100	ND	107	46-148			
o-Xylene	0.05	0.001	н	0.0500	ND	105	46-148			
Surrogate: 1,3-Dichlorobenzene	47.6		ug/1,	50,0		95.1	80-120			
Surrogate: Bromochlorobenzene	49.8		"	50.0		99.6	80-120			

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XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory										
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1406003 - Purge and Trap EPA 5030A										
Blank (1406003-BLK1)				Prepared &	Analyzed:	03-Feb-14				
Gasoline Range Organics (C6-C10)	42.6	4.99	mg/kg							
Duplicate (1406003-DUP1)	Sou	rce: P401095-	04	Prepared &	Analyzed:	03-Feb-14				
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg		ND				30	
Matrix Spike (1406003-MS1)	Sou	rce: P401095-	04	Prepared &	Analyzed:	03-Feb-14				
Gasoline Range Organics (C6-C10)	0.45		mg/L	0.450	ND	100	75-125			

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Page 9 of 14



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XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory %REC RPD Reporting Spike Source Analyte Result Limit Units Level Result %REC Limits RPD Limit Notes Batch 1406004 - DRO Extraction EPA 3550C Blank (1406004-BLK1) Prepared & Analyzed: 03-Feb-14 Diesel Range Organics (C10-C28) ND 30.0 mg/kg Duplicate (1406004-DUP1) Source: P401095-04 Prepared: 03-Feb-14 Analyzed: 04-Feb-14 Diesel Range Organics (C10-C28) ND 29.9 mg/kg ND 30 Matrix Spike (1406004-MS1) Source: P401095-04 Prepared & Analyzed: 03-Feb-14 Diesel Range Organics (C10-C28) 283 31.5 mg/kg 263 ND 108 75-125

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XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

			-							
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1406002 - Anion Extraction EPA 30	0.0					• •				
Blank (1406002-BLK1)				Prepared &	z Analyzed:	03-Feb-14				
Nítrate-N	ND	0.20	mg/L	•						
Nitrite-N	ND	0.10	"							
Chloride	ND	1.00								
luoride	ND	0.10	и							
o-Phosphate	ND	2.00	н							
Sulfate	ND	4.00								
LCS (1406002-BS1)				Prepared &	z Analyzed:	03-Feb-14				
Nitrate-N	4.90	0.20	mg/L	5.00		98.0	90-110			
Nitrite-N	5.02	0.10		5,00		100	90-110			
Chloride	49.3	1.00		50.0		98.6	90-110			
luoride	4.79	0.10		5.00		95.8	90-110			
p-Phosphate	24.6	2.00		25.0		98.5	90-110			
Sulfate	50.0	4.00		50.0		100	90-110			
Matrix Spike (1406002-MS1)	Sour	·ce: P401095-	03	Prepared &	z Analyzed:	03-Feb-14				
Nitrate-N	52.3	2.00	mg/L	50.0	3.32	97.9	80-120			
Nitrite-N	50.1	1.00		50.0	ND	100	80-120			
Chloride	1010	10.0	"	500	566	88.6	80-120			
Fluoride	49.0	1.00	"	50.0	ND	98.0	80-120			
p-Phosphate	246	20.0	"	250	ND	9 8 .6	80-120			
Sulfate	551	40.0	*	500	67.9	96.5	80-120			
Matrix Spike Dup (1406002-MSD1)	Sour	ce: P401095-	03	Prepared &	z Analyzed:	03-Feb-14				
Nitrate-N	52.1	2.00	mg/L	50.0	3.32	97.6	80-120	0.306	20	
Nitrite-N	50.2	1.00		50.0	ND	100	80-120	0.219	20	
Chloride	1000	10.0	н	500	566	87.7	80-120	0.446	20	
luoride	51.1	1.00	"	50.0	ND	102	80-120	4.26	20	
-Phosphate	246	20.0	**	250	ND	98.4	80-120	0.191	20	
Sulfate	557	40.0	"	500	67.9	97.7	80-120	1.07	20	

5796 US Highway 64, Farmington, NM 87401	Ph (505) 632-0615 Fx (505) 632-1865	entitie(1)-luccom
Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301	Ph (970) 259-0615 Fr (800) 362-1879	leboretory@enviroted-laccom



XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory Spike Reporting %REC RPD Source Analyte Result Limit Units Level Result %REC RPD Limits Limit Batch 1406007 - Anion Extraction EPA 300.0 Blank (1406007-BLK1) Prepared & Analyzed: 03-Feb-14 Chloride ND 9.84 mg/kg LCS (1406007-BS1) Prepared & Analyzed: 03-Feb-14 Chloride 499 9.91 496 90-110 mg/kg 101 Matrix Spike (1406007-MS1) Prepared & Analyzed: 03-Feb-14 Source: P401095-04 Chloride 9.91 496 65,9 99.5 559 mg/kg 80-120

Matrix Spike Dup (1406007-MSD1)	Source: P	401095-0	04	Prepared &	Analyzed:	03-Feb-14				
Chloride	562	9.89	mg/kg	495	65.9	100	80-120	0.567	20	

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Notes



XTO Energy Inc.	Project Name:	Federal Gas Com 1 #2	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	04-Feb-14 11:26

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

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Page 13 of 14

XRUSL X														
	Quo	Quote Number			Page 4 of 4				Analysis					Lab Information
ХТО	Locar	XTO Contact			XTO Contact Phone # 585 586-8614				2					98031-0528
ENERGY				Results	to:				- রু/	\triangleleft				Office Abbreviation
Western Division		Los	an, 1	cort,	James				<u>Salance</u>	210				Farmington = FAR
Well Site/Location	АР 30-044 Sam	Number	N //		Test Re	ason			`					Durango = DUR Bakken = BAK
Federal Gas Com 1 # Z Collected By	<u> </u>	ples on Ice	0169	<u> </u>	Spill -1 Turnar	Le/	ase	5	<u>ج</u> .	4				Raton = RAT
1 ocan Hixon		(K/N)			andard			1208	Anion	9	~			Piceance = PC
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	ample Name	Media	Date	Time	Preserva		Conts.		$\overline{\mathbf{D}}$	27.	Ч_			Sample Number
ARLH-013114-1530 SC	VrcL	OT.	1-31-1		-Cq	1.	Z-VOC	\ge		_				PH01095-01
FARL H-013114-1540 En			1-31	159.40			2-U0C	\geq				-		Photoes=02
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Media : Filter = F Soil = S Wastewater	= WW Groundwat	er = GW D	rinking V	Vaster = D	W Sludge =	SG SI	urface Wate	r = SW	Air =	A D	rill Mud	= DM	Othe	er = OT
Relinquished By: (Signature)		Date: /-31 - 14	Ч	Time:)7: 10	Received B	y: (Sig	nature)					nbera		ttles., Sample Conditio
Relinquished By: (Signature)		Date:		Time:	Received B	y: (Sig	nature)				Ten	nperal N	ture;	Other Informati
Relinquished By: (Signature)		Date:		Time:	Received to	TO SHARE	by: (Signa	ture)			Dot 1/5	Ž (14	Time 12	
Comments 4.8 6.8 7	1													

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

Hixon, Logan

From:	McDaniel, James
Sent:	Friday, January 31, 2014 3:39 PM
То:	'Brandon Powell (brandon.powell@state.nm.us)'; Mark Kelly (Mark_Kelly@blm.gov)
Cc:	Nee, Martin; Hixon, Logan; Divine, Olan; Hoekstra, Kurt; McGaha, Sarah
Subject:	Federal Gas COM 1 #2 Spill

Brandon,

Please accept this email as the required notification of a release at the Federal Gas COM 1 #2 well site (3004530032) located in Section 20B, Township 32N, Range 12W, San Juan County, New Mexico. An underground water leak was discovered today inside the bermed area where the SEP connects. The water filled up the berm and overflowed, running into a small drainage to the east of the location. The spill traveled in the drainage for approximately 500 feet before it emptied into Jaquez Arroyo. The spill traveled an additional 50-100 feet in the arroyo before ending. Approximately 480 bbls of water has been recovered from the bermed area while the waterline is being isolated. Jaquez Arroyo is a dry arroyo that runs into McDermott Arroyo after over 1.1 miles. McDermott Arroyo travels to the La Plata River, but not for over 7.5 miles. Water samples are being collected for BTEX and Cation/Anion Balance analysis, and a soil sample is being collected for DRO/GRO, BTEX and chlorides. The site has been ranked a 30 due to an estimated depth to GW of 40 feet, and a distance to a named wash of less than 1,000 feet. Thank you very much for your time, and please don't hesitate to contact me with any questions.

"Safety takes time, take the time to be safe" (PL)

James McDaniel

EH&S Supervisor XTO Energy Inc. 382 Road 3100 Aztec, New Mexico 87410 Phone: 505.333.3701 | Mobile: 505.787.0519 james mcdaniel@xtoenergy.com

An ExxonMobil Subsidiary

Hixon, Logan

From:	McDaniel, James
Sent:	Wednesday, February 05, 2014 8:51 AM
То:	Kelly, Jonathan, EMNRD; Ketcham, Shari
Cc:	Powell, Brandon, EMNRD; Hixon, Logan
Subject:	RE: Federal Gas Com 1 #2

Thank you. I will amend the report accordingly

"Safety takes time, take the time to be safe" (PL)

James McDaniel EH&S Supervisor XTO Energy Inc. 382 Road 3100 Aztec, New Mexico 87410 Phone: 505.333.3701 | Mobile: 505.787.0519 james_mcdaniel@xtoenergy.com

An ExxonMobil Subsidiary

From: Kelly, Jonathan, EMNRD [mailto:Jonathan.Kelly@state.nm.us]
Sent: Wednesday, February 05, 2014 8:49 AM
To: McDaniel, James; Ketcham, Shari
Cc: Powell, Brandon, EMNRD
Subject: RE: Federal Gas Com 1 #2

James,

When I did a site visit Monday morning, I noticed that the release originated from the separator with the production equipment on the Federal Gas Com 1 #1E instead of the 2, so you might want to have the C-141 filled out for it instead of the #2.

Jonathan D. Kelly Compliance Officer Oil Conservation Division Energy, Minerals, & Natural Resources 1000 Rio Brazos, Aztec, NM 87410 (505)334-6178 ext 122 jonathan.kelly@state.nm.us

From: McDaniel, James [mailto:James McDaniel@xtoenergy.com] Sent: Wednesday, February 05, 2014 8:46 AM To: Ketcham, Shari Cc: Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD Subject: RE: Federal Gas Com 1 #2

Thank you very much! Closure report will follow.

"Safety takes time, take the time to be safe" (PL)

James McDaniel EH&S Supervisor XTO Energy Inc. 382 Road 3100 Aztec, New Mexico 87410 Phone: 505.333.3701 | Mobile: 505.787.0519 james mcdaniel@xtoenergy.com

An ExxonMobil Subsidiary

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From: Ketcham, Shari [mailto:sketcham@blm.gov]
Sent: Wednesday, February 05, 2014 8:46 AM
To: McDaniel, James
Cc: Kelly, Jonathan (Jonathan.Kelly@state.nm.us); Powell, Brandon, EMNRD
Subject: Federal Gas Com 1 #2

This location ranked as a 30; 20 for depth to groundwater <50 ft and 10 for being 456 ft to a USGS watercourse. The benzene, BTEX, and chlorides are well below regulatory standards; therefore, no further remediation is needed.

Thank you!

Shari Ketcham Natural Resource Specialist, Spills Biologist BLM Farmington Field Office 6251 College Blvd Suite A Farmington, NM 87402 Office: (505) 564-7713 Fax: (505) 564-7607