

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**Jicarilla Apache Lease #65**

6. If Indian, Allottee or Tribe Name

**Jicarilla Apache**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla BR C 13**

9. API Well No.

**30-039-21158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface**

**Unit E (SWNW), 1750' FNL & 1100' FWL, Sec. 16, T25N, R4W**

10. Field and Pool or Exploratory Area

**South Blanco PC**

11. Country or Parish, State

**Rio Arriba**

**New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**4/8/14 Ran CBL showed TOC @ 2680'. Requested permission to combine plugs 1 & 2 and do inside only plug. Received verbal approval from Bryce Hammond On-site BLM/Jicarilla and Charlie Perrin - OCD.**

**The subject well was P&A'd on 4/11/14 per the above notification and attached report.**

**OIL CONS. DIV DIST. 3**

**MAY 01 2014**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**PATSY CLUGSTON**

Title **STAFF REGULATORY TECHNICIAN**

Signature

*Patsy Clugston*

Date

**4/28/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

**APR 30 2014**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY: *SN*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

3 dlt

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Jicarilla BR C #13**

April 11, 2014  
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1750' FNL and 1100' FWL, Section 16, T-25-N, R-4-W  
Rio Arriba County, NM  
Lease Number: Jicarilla Apache Lease #65  
API #30-039-21158

## **Plug and Abandonment Report** Notified NMOCD and BLM on 4/3/14

### **Plug and Abandonment Summary:**

- Plug #1 (combined #2)** with 20 sxs (23.6 cf) Class B cement inside casing from 3634' to 2908' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 3100'.
- Plug #1a** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 3100' to 2520' to cover the Ojo Alamo tops. Tag TOC at 2728'.
- Plug #3** with CR at 1815' spot 61 sxs (71.98 cf) Class B cement with 2% CaCl inside casing from 1865' to 1489' with 50 sxs in annulus, 2 sxs below CR and 9 sxs above CR to cover the Nacimiento top. Tag TOC at 1566'.
- Plug #4** with 90 sxs (106.2 cf) Class B cement inside casing from 183' to surface with 5 sxs in 2-7/8" casing, 85 sxs in annulus to cover the surface casing shoe.
- Plug #5** with 20 sxs Class B cement top off casings and install P&A marker.

### **Plugging Work Details:**

- 4/4/14 Rode rig and equipment to location. Spot in. SDFD.
- 4/7/14 RU. Check well pressures: casing 90 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. NU kill spool and BOP. Change over equipment to 1-1/4". Round trip 2-7/8" GR to 3650'. RIH with 2-7/8" CIBP and set at 3634'. TIH and tally 110 jnt, 3-6' subs total 3634'. Establish circulation. Attempt to pressure test casing, establish rate of 1 bpm at 900 PSI, leak. SI well. SDFD.
- 4/8/14 Bump test H2S equipment. Open up well; no pressures. RU Blue Jet. Ran CBL from 3634' to surface calculated, TOC at 2680'. Wait on orders. Spot plug #1 combined with plug #2 with TOC calculated at 2908'. Note: B. Hammond JIC BLM, NMOCD and J. Morris, MVEC approved plug. SI well. SDFD.
- 4/9/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RIH with weight bar and attempt to tag TOC tagged stinger at 2408'. TOH with wireline. RIH with tubing and tag TOC at 3100'. Establish circulation. Attempt to pressure test casing, leak 1 bpm at 900 PSI. Spot plug #1a with calculated TOC at 2520'. RU pump to tubing and circulate out green cement with gas and drilling mud. Establish circulation. WOC. TIH and tag TOC at 2728'. TOH with tubing. SI well. SDFD.
- 4/10/14 Bump test H2S equipment. Open up well; no pressures. Perforate 3 bi-wire holes at 1865'. RIH with 2-7/8" CR and set at 1815'. Establish rate of 1 bpm at 1000 PSI. Establish circulation. Attempt to pressure test casing, establish rate of 1/2 bpm at 900 PSI. Spot plug #3 with calculated TOC at 1489'. WOC. Tag TOC at 1566'. ND BOP. Perforate 3 bi-wire holes at 183'. Circulate well clean. Spot plug #4 with calculated TOC at surface. SI well. SDFD.

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**Plugging Work Details (continued):**

4/11/14 Bump test H2S equipment. Open up well; no pressures. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #5 and top off casings and install P&A marker. RD and MOL.

Bryce Hammond, Jicarilla BLM representative, was on location.  
Jim Morris, MVCI representative, was on location.