<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., A Oil Conservation Division

Submit one copy to appropriate District Office

ztec, NM 87410	1220 South St. Francis Dr
Santa Fe, NM 87505	Santa Fe, NM 87505

Operator Section Sec	District IV 1220 S. St. France			505	12	20 South St. Santa Fe, N		•				AMENDED REPORT	
Ease Vest Operative 1.43199 Reason for Filing Code Tertetive Date Tert	¹ Operator n			EST FC	R ALL	OWABLE	AND AUT	ОН			RANS	SPORT	
Houston X 79902	EnerVest Operating, LLC								143199				
Blanco Mesaverde 72319 Property Code Property Name										filing C	ode/ Effe	ective Date	
1500-78													
10						Jicarilla Cor							
G 30 26N 05W 1840' North 1520' East Rio Arriba	<u>II.</u> 50.		ocation										
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Last/West line County 12 Las Code	G	30	26N	05W	Lot Idn	1	1						
Transporter Code Producing Method "Gas Connection Date Code Producing Method Code					Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	County	
III. Oil and Gas Transporters 13 Transporter Name and Address 15 Oka May 2 (2014 248440 2484	CE of lot no.	Section	Township	Kange	Lot run	Teet it out the	·		Teet nom the	Estist,	vest iiiie	County	
Transporter				ı		¹⁵ C-129 Per	mit Number	¹⁶ (C-129 Effective	Date	ate 17 C-129 Expiration Date		
Pacer Description Data Description Data Description D			Transpor	ters									
Pacer Energy Marketing, LLC PO Box 4470 - QTulsa OK 74159 - QTulsa OK 74159 - QTulsa OK 74159 - QTulsa OK 74159 - QTulsa OK 74162		ter				•						²⁰ O/G/W	
Williams Field Services G		Pacer Energy PO					Marketing, LLC ox 4470				О		
Williams Field Services PO Box 645 Tulsa OK 74102 OIL CONS. DIV DIST. 3		6 43× 14					JK /4159 ·						
Tulsa OK 74102 OIL CONS. DIV DIST. 3	025244	32			•			3/4					
IV. Well Completion Data													
21 Spud Date 32 Ready Date 33 TD 7561' 7514' 7514' 7515' 7514' 7515' 7514' 7514' 7515' 7514' 7514' 7514' 7515' 7514'				MAY 2 2014									
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8/27/1980 4/18/2014 7561' 7514' 5135' - 5377' (33 holes) PC 1274	IV. Well	Comple	etion Data	ì									
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 12 1/1" 9 5/8" 32.3# H-40 294' 240 sx 8 3/1" 7" 23# N-80 7561' 1210 sx 2-38" J-55 5373' 2-3/8" J-55 5373' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 4/19/2014 4/21/2014 24 4/21/2014 31 Test Length 4/19/2014 4/21/2014 24 4/21/2014 31 Test Method Flowing 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 42 I hereby Certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 42 I hereby Certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title: Supervisor District # 3 Approved by: Approved	•		22 Ready Date									²⁶ DHC, MC	
12 ½" 9 5/8" 32.3# H-40 294' 240 sx 8 ½" 7" 23# N-80 7561' 1210 sx 2-38" J-55 5373' 2-3/8" J-55 7434' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 4/19/2014 4/21/2014 24 35 Choke Size 38 Oil 39 Water 4/19/2014 4/21/2014 24 36 Csg. Pressure 200 47 Test Method Flowing 41 Test Method Flowing 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by:			4/18/20	14					(33 hole		PC 1274		
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16 3 247 Flowing Approved by: Printed name: Jeanie Modillan Title: Sr. Regulatory Analyst E-mail Address: jmcmillan@enervest.net Date: Phone:			4/19/20	14	4/	21/2014	2	4	h ³⁵ Tb	-	sure	200	
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Printed name: Jeanie Modillan Title: Supervisor District # 3 Approval Date: Approval Date: E-mail Address: imemillan@enervest.net Date: Phone:	been complied complete to the	with and	that the infor	mation gi	ven above	e is true and		<i>(</i>)	1 1 1	1			
Printed name: Jeanie Modillan Title: Supervisor District # 3 Approval Date: Approval Date: E-mail Address: imemillan@enervest.net Date: Phone:	Signature Hame Mr Millan						Approved by:	M	arle De	ru	5-	8.2014	
Title: Approval Date: Sr. Regulatory Analyst E-mail Address: imcmillan@enervest.net Date: Phone:	Printed name:						Title:	/	SUPERA	IISOR	DISTRI	CT # 3	
E-mail Address: jmcmillan@enervest.net Date: Phone:	Title:						Approval Date	:					
Date: Phone:	E-mail Address	s:											
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