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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 02 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

Bureau of Land Management

5. Lease Serial No.
Jicarilla Contract 155
6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

Jicarilla Contract 155 #16E

2. Name of Operator

EnerVest Operating, LLC

9. API Well No.

30-039-22346

3a. Address

1001 Fannin St., Suite 800, Houston, TX 77002

3b. Phone No. (include area code)

713-970-1847

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL & 1520' FEL UL G, Sec. 30, T26N, R05W

11. County or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add Pay</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2/03/14 - 2/20/14: MIRU Triple P WS. LD 2-3/8' tbg, milled Baker Model D pkr @ 4260'; Tag'd retrievable Model D pkr @ 7222', attempted to mill out, tag'd @ 7427', set CIBP @ 7200'. Set 7" cmt retainer @ 3873' to Sqz Chacra. Mxd & d pmpd 25 sks Thyxotropic, 13.9 ppg, 1.65 yld, tail wi/200 sks Type III neat, 14.6 ppg, 1.37 yld. Displaced w/22 bbls water. Stung out of cmt retainer. Drld cmt - tag'd cmt @ 3863'. Drld out cmt fr 3863' to 3873' (cmt ret) drld cmt fr 3873' to 4041'. Cleaned out to 7200' and tagged CIBP. Ran GR/CCL/CBL fr 7162' to surface. Performed MIT, Paul Weibe w/NMOCD & Ruben Perea w/JAN witnessed, 650 psi for 30 mins, slight drop 5 psi in 30 mins. Set 7" retrievable BP @ 5489'. Perforated Menefee/Point Lookout fr 5135' to 5377' (total of 33 holes), all shot with 3-1/8" slick guns, EXP-3319-323T charges, 0.40" EHD, 48" penetration. RIH w/7" pkr & frac string, set 7" pkr @ 5074', Installed BO-2 well head isolation tool. Press tested 3-1/2" x 7" csg annulus. RD & relse rig. WO frac.

3/4/14 - 4/15/14 - Frac Mesa Verde with 130,540# sand & 1200 bbls 70% N2 XL gel foam. LD frac string and relse 7" Arrow-set pkr @ 5074'. Set ret BP @ 2609'. Install dual string tbg spool. Ret BP from 2609'. Cleaned out Menefee/Point Lookout perfs w/N2 air @ 1400 CFM. Drill BP @ 5489'. Cleaned out down to CIBP @ 7200', drld out CIBP plug @ 7200'. Cleaned out to 7479'. Dakota 2-3/8" J-55 prod EOT @ 7434', SN 7433'. Arrow drill pkr @ 5443'. Menefee/Point Lookout 2-3/8" J-55 prod EOT @ 5373'. SN 5372'. RD & relse rig.

OIL CONS. DIV DIST-3

MAY 06 2014

14. Signature Jeanie McMillan Title Sr, Regulatory Analyst
Date April 30, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Jeanie McMillan Title Date
Office

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 05 2014

NMOCD

FARMINGTON FIELD OFFICE
BY: SF

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