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BURLINGTON RESOURCES

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 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 2nd Allocation

Date: 4/7/2014

API No. 30-039-31126

DHC No. DHC3716AZ

Lease No. SF-077842

Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-7 Unit

Well No.

#102B

Unit Letter

Surf- F

15

Township

T029N

Range

R007W

Footage

1610' FNL & 1960' FWL

County, State

Rio Arriba County,
New Mexico

BH- L

15

T029N

R007W

2577' FSL & 1312' FWL

Completion Date

1/29/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

70%

OIL CONS. DIV DIST.

96%

DAKOTA

30%

APR 21

4%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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