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# BURLINGTON RESOURCES

APR 10 2014

Fanning Field Office  
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 Well File  
 Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 4<sup>th</sup> Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/7/14

API No. 30-039-31153

DHC No. DHC3738AZ

Lease No. SF-079520

Federal

Well Name

San Juan 28-5 Unit

Well No.

#77P

Unit Letter  
Surf- DSection  
27Township  
T028NRange  
R005WFootage  
190' FNL & 15' FWLCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

5/31/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION  
MESAVERDE

GAS

PERCENT  
34%

CONDENSATE

PERCENT  
45%

DAKOTA

66%

OIL CONS. DIV DIST. 3  
APR 21

55%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hayslett

4-17-14

Geo

564-7790

X

Stephen Read

4/8/14

Engineer

505-599-4081

X

Shara Graham

4/7/14

Engineering Tech.

505-326-9819

Shara Graham

NMOCDW