Shara Graham

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		<u> </u>			_	4DD 10	3016		BLM 4 Copies Regulatory	
		BUR!			J	APR 10	2014		Accounting	
					<u> </u>	មា កុសស្វារការ	ାଟ ଠୀ	්පම	Well File	
	CES	S F	anung bertel	งไล้เกลย เ	Status	Revised: March 9, 2006				
PRODUCTION ALLOCATION FORM								PRELIMINARY 🖂		
					, a Cata			FINA	Γ	
								REVI	SED	
Commingle Type								Date:	4/7/2014	
SURFACE DOWNHOLE							ļ	A DI N	Jo. 30-039-31161	
Type of Completion					601 A M	var p 🗀				
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									No. DHC3741AZ	
								Lease No. E-5184-49		
· ·								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	State	
Well Name								Well 1	No.	
San Juan 29-7 Unit								#93C		
Unit Letter	Section	Township	Range		Footage			County, State		
Surf- J	2	T029N	R007W	1	66' FSL & 2206' FEL			Rio Arriba County,		
BH-F	2	T029N	R007W	2009°	9' FNL & 1907' FWL			Ne	ew Mexico	
Completion Date Test Method							·			
6/25/2	2013	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
							9.	T. 18.		
FOR	MATION		GAS	PERCENT		CONDENSA		E	PERCENT	
			U 122			3 3 7 12 27 13 12				
MES	AVERDE			13%		OII OOME DIVE		07.	67%	
DAKOTA			-w	87%		OIL CONS. DIV D		51. 3	33%	
						APR 2 1 2014		4		
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional										
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent										
allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
yields.							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	`		
APPROVED BY DATE				- T	TIPLE			DHONE		
APPROVED BY DATE					TITLE			PHONE		
Joe House					66.0			564 -7740		
X			4/8//	14 E	' Engineer			505-599-4081		
Stephen Read										
X Mara Staham			4/7/14	E	Engineering Tech.			505	-326-9819	
								1		

