Submit I Co Office	py To Appropriate District		State of New M			Form C-103	
	575) 393-616) Ich Dr., Hobbs, NM 88240		Minerals and Nat	ural Resources	WELL API	Revised July 18, 2013	7
Dimnet II - ((575) 748-1283		ONSERVATIO		3003982373		
	St., Artesia, NM 88210 (505) 334-6178		20 South St. Fra			Sype of Lease	-
	nzos Rd., Aztec, NM 87411 - (505) 476-3460	D.	Santa Fe, NM 8		STAT	TE FEE Ko.	-{
1220 S. SI. F	Francis Dr., Santa Fe, NM				U. State Off & Gas Lease Hu.		
87505					USA SF 079		
	SUNDRY NO		PORTS ON WELL		7. Lease Na	me or Unit Agreement Name	
DIFFERENT	T RESERVOIR. USE "AP				Rincon Un	it FDU	
PROPOSAL I. Type o	s.) f Well: Oil Well [Gas Well 🔀	Other		8. Well Nut	nber	1.
	of Operator				9. OGRID I		-
	N MIDCONTINENT	. L.P.			241333	NUINDER	
	s of Operator		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	10. Pool na	me or Wildcat	
	th Street, Houston, To	exas, 77002			Basin Man	os Gas Pool	_
4. Well L			fact for the N			and the second second	
	Init Letter <u>A</u> Section 31		feet from the <u>N</u> 27 Range	orth line and 6 NM	<u> </u>	tet from the <u>East</u> line line from the <u>East</u> line	
No. 2	Section 51		n (Show whether D				ä
Reduce and a state	S. Martin Martin	KB: 6656' I	DF: 6655' GL: 664	5'			
			Box to Indicate I		·		
	escribe proposed dr co		is. (Clearly state all			it dates, including estimated date	e
of pro See attachm <u>Note:</u> Division Or Pool Completion The increm	escribe proposed dr co starting any proposed oposed completion or nents for proposed op W Mu rder R-12984-B pre-a n of the Basin Mancos	ompleted operation by work). SEE RUL recompletion. eration details and of PAUN pproves DHC of the s interval will not r od for the addition	is. (Clearly state all LE 19.15.7.14 NMA wellbore diagrams E C BL he Blanco-Mesaver reduce the total rem of the Basin Mance	DHC DHC ACENCIA to ACENCIA de Gas Pool, the Ba aining production v os will be used. Sup	Completions: All $2 \ni 54 A_j 5_i$ $f = f = 0 \land 0$ as in Mancos Gas value. pporting data at 1	ach wellbore diagram of F. Review Prin To Pool, and the Basin-Dakota Ga ached (decline curve). The well	pertonti
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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

sed August 1, 2011 APR 17 ZU14 District Office

District Office

Form C-102

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1220 South St. Francis Dr. Santa Fe, NM 87505

Farmington Field (Elicamended Report Bureau of Land Managemen

ECEIVE

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		² Pool Code	¹ Pool Name		
30-039-82	373-00	97232	Basin Mancos		
* Property Code	⁵ Property Na	ine		* Well Number	
302737		Rincon Unit			
⁷ OGRID No. ⁶ Operator Nume				* Elevation	
241333		6645'			

					" Surfa	ce Location			
UL or lot no. A	Section 31	Township 27N	Range 6W	Lot Idn	Feet from the 990'	North/South line North	Feet from the 1180'	East/West line East	County Rio Arriba
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County
¹² Dedicated Acres ¹³ Joint or Infili ¹⁴ Consolidation Code ¹⁵ Order No.									
349.93 ac N/2	2		U	UN	UNITIZATION-R-87				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

e Basin	Mancos	2 	Lat/Long: 36.5347841700019 107.503911018017	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef, and that this organization either owns a working interest or unleased milneral interest in the land including the proposed bottom hole location or has a right to drift this well at this location pursuant to a contract with an owner of such a nilneral or working interest, or to a voluntary pealing agreement or a computisory pushing order heretofore entered by the division. Stemmyre JAMIE ELKINGTON, Production Engineer Printed Name ELKIQChevron.com
	OIL	CONS. DIV DIST. APR 2 1 2014	3	 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>JUNE 25, 1962 / on file @ NMOCD Signature and Sea) of Professional Surveyor: </u> ON FILE @NMOCD Certificate Number



District J 1625 N. French Dr., Hobin, NM 88240

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District II

District III

District IV

Phone: (575) 393-6161 Fax: (575) 393-0720

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fux: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe. NM 87505 Phune: (505) 476-3460 Fax: (505) 476-3462