## Submit 1 Copy To

State of New Mexico
Energy, Minerals and Natural Resources

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Submit I Copy To		tate of frew tyte.	<del>-</del>			C-103		
Appropriate District	e District Energy, Minerals and Natural Resources			Revised July 18, 2013				
Office				WELL API NO.	0.45.05060			
<u>District I</u> – (575) 393-6161						30-045-05862		
1625 N. French Dr., Hobbs, NM 88240	5. Indicate Type							
<u>District II</u> – (575) 748-1283	STATE	FEE .	-					
811 S. First St., Artesia, NM 88210	D	anta Fe, NM 87	303	6. State Oil & G	as Lease No.			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410								
<u>District IV</u> – (505) 476-3460					10004 14			
1220 S. St. Francis Dr., Santa Fe, NM				E	3-10894-14			
87505	OEG AND DEDG	NATO ON LIVER LO						
(DO NOT USE THIS FORM FOR PROPO		ORTS ON WELLS	IC DACK TO A	7. Lease Name o	or Unit Agreement	Name		
DIFFERENT RESERVOIR. USE "APPLIC					GREER			
PROPOSALS.)		(		0 11/ 11 2/ 1				
1. Type of Well: Oil Well	Gas Well 🛛 C	ther		8. Well Number				
2 Name of Operator				0 OCDIDAL I	#1	•		
2. Name of Operator Burlington Resources Oil & Gas	- I D			9. OGRID Numl				
3. Address of Operator	5, ш		· · · · · · · · · · · · · · · · · · ·	10. Pool name or	14538			
P.O. Box 4289, Farmington, NA	/ 87/199 <sub>-</sub> 505 <sub>-</sub>	326-9700	**		PICTURED CLIF	ec.		
	1 07499- 303-			DALLAND	FICTORED CLIP	<u> </u>		
4. Well Location								
Unit Letter <u>H</u> ; _	1650fee	et from the NORT	$\underline{\Gamma}\underline{H}$ line and $\underline{\hspace{0.2cm}}$	990 feet from	the <u>EAST</u>	line		
		•		•				
Section 16	Tov	vnship 26N	Range 9W	NMPM San Ju	ian Count	ty		
	11. Elevation (	Show whether DR,	RKB, RT, GR, etc.)					
		6347	7'					
	•							
12. Check A	Appropriate Bo	x to Indicate Na	ature of Notice,	Report or Other	Data Data			
NOTICE OF IN	TENTION TO	D:	SUB	SEQUENT RE	:PORT OF:			
PERFORM REMEDIAL WORK	K 🗆	ALTERING CASI	ING 🔲					
TEMPORARILY ABANDON	LLING OPNS.□	P AND A						
PULL OR ALTER CASING	MULTIPLE CO	MPL 🔲	CASING/CEMENT	ΓJOB · □	•			
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM								
OTHER:			OTHER:					
13. Describe proposed or comp								
of starting any proposed we		19.15.7.14 NMAC	For Multiple Con	npletions: Attach	wellbore diagram o	of		
proposed completion or rec			* * * * *					
This well was re-delivered on 4/25	/14 and produce	d natural gas and	entrained hydroca	arbons.		•		
			D. 1 V. COD T. CO.					
Notes: REDELIVERED; WELL	WAS SHUT IN I	MORE THAN 90	DAYS FOR ECO	NOMIC REASON	45			
TP: 16 CP: 35	Initial MCF:	17		വെ	ONS. DIV DIST.	3		
10 01. 33		.,		UILU	Olio: Dia Dio !!	~		
Meter No. 70771	•			. 8	MAY 07 2014			
Gas Co: ENT				E	MAI W & COLL	•		
Proj. Type: REDELIVERY			•		•			
Spud Date:		Rig Release Da	te:					
			<u> </u>					
I hereby certify that the information	above is true and	complete to the be	st of my knowledge	e and belief.		-		
	$\bigcap_{n=1}^{\infty}$							
4811, 1	1/1161	mv						
SIGNATURE TWO (	/W/	TITLE STAFF	REGULATORY T	LECHNICIAN DA'	TE: 5/1/14			

E-mail address: Type or print name For State Use Only

DATE

APPROVED BY:\_\_ Conditions of Approval (if any): TITLE ·