

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

APR 5

Lease Serial No.

SF-077730

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.

Sunray E 1B

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-045-30913

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT J (NWSE) 1730' FSL & 1900' FEL, SEC. 9, T30N, R10W,

10. Field and Pool or Exploratory Area

BASIN DK / BLANCO MV

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SQUEEZE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	WATER ZONE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RECORD CLEAN-UP FROM 2009

RCVD MAY 5 '14
OIL CONS. DIV.
DIST. 3

11/23/09 MIRU. Remove HH and attempt to PT tubing, no test. TOH w/rods & pump. ND WH, NU BOP. PT-OK. Work stuck tbg. POOH w/243 jts of 2-3/8" tubing. RIH & tagged fill @ 7602'. Cir w/2% KCL & foamer. C/O to 7660'. PU RBP & set @ 4394'. Check Lewis water flow rate. Released RBP & TOH. TIH w/ RBP & packer & established inject rate in Lewis perfs from 4120' - to 4344' w/pkr set @ 4084'. Reset pakcer @ 3804' and RBP @ 5010'. **11/3/09 called and received permission to squeeze Lewis perfs. Verbal given by Kelly Roberts (OCD) and Wayne Townsend (BLM).** 11/5/09 Pumped 100 sx Lead Class G cement w/.02% Halad (r-344). Tailed w/100 sx Class G w/0.2% Halad (R) & 1/4 # Polyflake & 5# Gilsonite, circulated 12 bbls cement back. RD cementers. D/O cement from 3769' to 4454'. PT casing to 1000#/10 min. OK. Tested other MV zones for water. OK. Unload water & C/O to 7653'. RIH w/245 jts 2-3/8", 4.7# J-55 tubing and set @ 7633' w/FN @ 7596'. PBTD @ 7662'. ND BOP, NU WH. Ran Rods & pump, PT tubing & Pump action. RD & released rig on 11/23/09. **Well still producing as a MV / DK commingled well.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PATSY CLUGSTON

STAFF REGULATORY TECHNICIAN

Title

Signature

Patsy Clugston

Date

4/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 01 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *sm*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

SP NMOCD Accepted For Record