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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Date: 3/31/14

API No. 30-045-35070

DHC No. DHC3343AZ

Lease No. SF-078049-A

Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Hardie

Well No.

#2N

Unit Letter

Surf- K

Section

28

Township

T029N

Range

R008W

Footage

2363' FSL & 1694' FWL

County, State

San Juan County,
New Mexico

BH- K

28

T029N

R008W

2159' FSL & 1688' FWL

Completion Date

5/8/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

50%

CONDENSATE

PERCENT

51%

DAKOTA

50%

49%

RCVD APR 10 '14

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X

4-8-14

Geo

564-7740

4/2/14

Engineer

505-599-4081

Stephen Read

X

3/31/14

Engineering Tech.

505-326-9819

Shara Graham

NMCCD A