					6			الأسسانية	Distribution:
				520	ΕNΠ	45 5 0 5	0041		BLM 4 Copies Regulatory
			L NG			APR 07	ZU14		Accounting Well File
		RES	OUR	CF	<u> </u>	mingion F	ield Oil	ice	Revised: March 9 2006
Bureau of Caris Wallegestatus									
PRODUCTION ALLOCATION FORM								PRE	LIM <u>IN</u> ARY 🖂 🔠
									AL []
Commingle Type									TISED 2 nd Allocation
SURFACE [Date	: 4/3/2014				
Type of Completion									No. 30-045-35111
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC	No. DHC3397AZ
· ·								Leas	e No. NM-03561
								Federal	
Well Name								Well	No.
Grenier B								#3N	
Unit Letter	Section	Township	Range	1000	Footage			County, State	
Surf- K BH- L	5 5	T029N T029N	R010W R010W	U)' FSL & 170 9' FSL & 71				Juan County, Iew Mexico
		Test Method		14/	7 FOL & /I	T TAA TT			TEW IVIEXICO
Completion Date Test Method									
2/6/2013 HISTORICAL TIELD TI					EST 🔀 PRO	JECTED [OTH	HER	
FORMATION			GAS PE		ERCENT CONDI		ENSAT	SATE PERCENT	
MESAVERDE				83%					72%
DAKOTA				17%					28%
·								RCVD APR 10'14	
			.,,,,,,,,				(IL CONS. DIV.		
								1	nict 3
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent									
allocations will be submitted every three months after the first delivery date. Allocation splits will keep									
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation									
yields.									
APPROVE	DATE		TITLE			PHONE			
Joe, Huntt 4-8				14	600			364-7740	
X / 4/3/14					Engineer			505-599-4081	
Steve Read									
x Maia Alaham 4/3/14					Engineering Tech.			505-326-9819	
Shara Graham									

