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Revised: March 9, 2006

ConocoPhillips

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ Final Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/3/14

API No. 30-045-35156

DHC No. DHC3458AZ

Lease No. FEE

Well Name

Rhoda Abrams

Well No.

#1P

Unit Letter

Surf- I

Section

5

Township

T030N

Range

R011W

Footage

1772' FSL & 1203' FEL

County, State

San Juan County,

New Mexico

BH- I

5

T030N

R011W

1689' FSL & 1204' FEL

Completion Date

8/16/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

90%

80%

DAKOTA

10%

20%

RCVD APR 10 '14

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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NMOCD