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ConocoPhillips

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4<sup>th</sup> Allocation

Date: 4/3/14

API No. 30-045-35207

DHC No. DHC3512AZ

Lease No. FEE

Well Name

Moore Com LS

Well No.

#3P

Unit Letter

M

Section

13

Township

T032N

Range

R012W

Footage

710' FSL &amp; 710' FWL

County, State

San Juan County,  
New Mexico

Completion Date

6/21/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD APR 10 '14

OIL CONS. DIV.

DIST. 2

FORMATION

MESAVERDE

GAS

PERCENT

64%

CONDENSATE

PERCENT

54%

DAKOTA

36%

46%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X

Stephen Read

4-8-14

4/4/14

Geo

Engineer

564 7740

505-599-4081

X

Shara Graham

4/3/14

Engineering Tech.

505-326-9819

Federal Minerals in 1/2 of sec 13 MV CA# NMNM 07333D

NMOCD A