, trea. «15/ 4///					[-, -] ~	- 25° () / =	رم بند
					المنتسال	/J	Distribution: BLM 4 Copies
·					FFR	12 2014	Regulatory
			LING				Well File
RESOURCES Fulliagion Field							Revised: March 9, 2006
PRODUCTION ALLOCATION FORM							RELIMINARY 🛛
	PROL		ALLON FOR	TAIT	FI	NAL 🗌	
						RI	EVISED 5th Allocation
Commingle				Da	ate: 12/1/2013		
SURFACE DOWNHOLE Type of Completion						AF	PI No. 30-045-35253
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3684A							
						Le	ase No. SF-078118-A
							Federal
Well Name							ell No.
Johns						#1	
Unit Letter Surf- G	Section 19	Township T032N	Range R011W	Foota 1690' FNL &	U	So	County, State In Juan County,
BH- F	19	T032N	R011W	1876' FNL &			
Completion Date Test Method							
6/15/2012 HISTORICAL FIELD TEST PROJECTED OTHER							
0/15/2	2012	Instokie		LD ILSI Z	ROJECTED		
				*			
FORMATION			GAS	PERCENT	COND	ENSATE	PERCENT
MESAVERDE				74%			87%
DAKOTA				26%	OL CONS. I	DIV DIST.	3 13%
					JAN 1	§ 2014	
-							
HIGHERA	TION OF	ALLOCATI	ONL TESCAL	Illocation The		a ana la ana	1
							d upon compositional tions. Subsequent
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep							
changing ur	ntil the gas	analycic mol	e fractions s	tabilize. Conde	nsate percent	ages are ba	ased upon the formation
1	nn me gas	anary 313 11101	C machons s		mant personn		asea upon the formation
yields.			- Tactions s				ased upon the formation
					P		
APPROVE			DATE 2-13-14	TITLE 6es	P		PHONE 564 - 7740
APPROVE	D B <u>Y</u>		DATE	TITLE]	PHONE
APPROVE Soy X	DBY Lunt	anarysis inoi	DATE	TITLE 6eb]	PHONE 564 - 7740
APPROVE	DBY Lunt	tullan	DATE 2-13-14 2/11/.2-c	TITLE 6 cs			PHONE 564 - 7740