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BURLINGTON APR O						APR 07	2014	Regulatory Accounting	
RESOURCES - Minigion Fig. 4 Office Revised: March 9, 2									
PRODUCTION ALLOCATION FORM							PRELIMINARY FINAL FINAL Final Allocation		
Commingle Type								Date: 4/3/14	
SURFACE DOWNHOLE Type of Completion							API No	API No. 30-045-35304	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC N	DHC No. DHC3658AZ	
							Lease 1	Lease No. SF-078198	
Well Name Nye SRC							Well No. #13N		
Unit Letter Surf- O BH- N	Section Township 12 T030N 12 T030N		Range R011W R011W		Footage 50' FSL & 1722' FEL 9' FSL & 1873' FWL		County, State San Juan County, New Mexico		
Completion Date Test Method									
3/29/2012 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
FORM	MATION		GAS		ERCENT	CONDENSATE		PERCENT	
MESAVERDE				52%				50%	
DA			48%			50%			
					ROVO APR 10'14				

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY DATE Soe Hearth 4-8-14				TITLE 660			PHONE 564 - 7740		
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Stephen Read /									
x Mara Fraham 4/3/14				1.	Engineering Tech.			505-326-9819	
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