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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/31/14

API No. 30-045-35309

DHC No. DHC3680AZ

Lease No. NM-03998

Federal

Well Name

Trieb Federal

Well No.

#2N

Unit Letter
Surf- JSection
33Township
T030NRange
R010WFootage
2570' FSL & 1696' FELCounty, State
San Juan County,
New Mexico

Completion Date

4/20/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

70%

72%

DAKOTA

30%

28%

RCUD APR 10 '14

CIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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