Shara Graham

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Well Name					······································			Well	No.	
Hartman 23	3							#1P		
Unit Letter	Section	Township	Range		Footage			County, State		
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BH- K	23	T030N	R011W	1695	' FSL & 19	10' FWL		N	lew N	Iexico
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