

<b>BURLINGTON</b> <b>RESOURCES</b>  <b>PRODUCTION ALLOCATION FORM</b>					<b>RECEIVED</b> <b>APR 07 2014</b> <i>Farmington Field Office</i> <i>Bureau of Land Management</i>		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final Allocation		
Well Name <b>Davis A Federal</b>							Date: 3/31/14 API No. 30-045-35324 DHC No. DHC3687AZ Lease No. SF-079962 Federal		
Well No. #1P									
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- F	25	T030N	R011W	1833' FNL & 1494' FWL	San Juan County, New Mexico				
BH- F	25	T030N	R011W	2146' FNL & 1888' FWL					
Completion Date		Test Method							
11/2/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				48%				36%	
DAKOTA				52%				64%	
						RCVD APR 10 '14			
						OIL CONS. DIV.			
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY				DATE		TITLE		PHONE	
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NMOCDA