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# BURLINGTON RESOURCES

APR 07 2014

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 Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 2<sup>nd</sup> Allocation

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/3/2014

 API No. 30-045-35382  
 DHC No. DHC3718AZ  
 Lease No. SF-78174-A  
 Federal

 Well Name  
 Kessler Com

 Well No.  
 #3P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	25	T030N	R011W	1303' FSL & 1251' FEL	San Juan County,
BH- J	25	T030N	R011W	2270' FSL & 1856' FEL	New Mexico

Completion Date	Test Method
11/26/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		50%		37%
DAKOTA		50%		63%
				ROUND APR 10 '14
				OIL CONS. DIV.
				DIST. 3

**JUSTIFICATION OF ALLOCATION: Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe H. Smith	4-8-14	GEO	564-7740
X Steve Read	4/3/14	Engineer	505-599-4081
X Shara Graham	4/3/14	Engineering Tech.	505-326-9819
Shara Graham			

NMOCDFV