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ConocoPhillips

Farmington Field Office
Bureau of Land Management

Revised: March 9, 2006

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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 4/7/2014

API No. 30-045-35414

DHC No. DHC3740AZ

Lease No. B-11479-52

State

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

State Com R

Well No.

#14M

Unit Letter
Surf- NSection
36Township
T030NRange
R009WFootage
1162' FSL & 2733' FWLCounty, State
San Juan County,
New Mexico

Completion Date

5/6/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION
MESAVERDE

GAS

PERCENT

62%

CONDENSATE

PERCENT

77%

DAKOTA

38%

OIL CONS. DIV DIST. 3

23%

APR 21

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

ACCEPTED FOR RECORD

APR 17 2014

APPROVED BY FARMINGTON FIELD OFFICE DATE

BY Joe Hunsell

4-17-14

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