

BURLINGTON RESOURCES

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Revised: March 9, 2006

 Farmington Field Office
 Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☒ Final Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/31/14

API No. 30-045-35416

DHC No. DHC3749AZ

Lease No. NM-03717

Federal

Well Name

Houck Com

Well No.

#2N

Unit Letter

Surf- E

Section

07

Township

T029N

Range

R010W

Footage

1505' FNL & 1090' FWL

County, State

San Juan County,

New Mexico

BH- D

07

T029N

R010W

697' FNL & 713' FWL

Completion Date

4/26/13

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

64%

48%

DAKOTA

36%

52%

RCD APR 10 '14

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: **Final Allocation.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Smith</i>	4-8-14	Geo	564-7790
X <i>[Signature]</i>	3/31/14	Engineer	505-599-4081
Stephen Read			
X <i>Shara Graham</i>	3/31/14	Engineering Tech.	505-326-9819
Shara Graham			

NMOCDA