1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: San Juan 27-4 Unit 155A API Number: 30-039-30967 OCD Permit Number: U/L or Qtr/Qtr: M(SW/SW) Section: Township 27N Range: **RIO ARRIBA** County: Center of Proposed Design: Latitude: 36.554611 ٥N Longitude: 107,208437 °W NAD: □### **X** 1983 Surface Owner: Private Tribal Trust or Indian Allotment X Federal State OIL CONS. DIV DIST. 3 X Pit: Subsection F or G of 19.15.17.11 NMAC Drilling MAY 0 9 2014 Temporary: Workover Permanent Emergency X Cavitation P&A LLDPE HDPE PVC mil Lined Unlined Liner type: Thickness String-Reinforced Welded Factory Liner Seams: Other Volume: bbl Dimensions L Subsection H of 19.15.17.11 NMAC Closed-loop System: Type of Operation: IP&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Other Above Ground Steel Tanks | Haul-off Bins LLDPE HDPE PVD Other Unlined Liner type: Thickness Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Secondary containment with leak detection Other Visible sidewalls and liner Visible sidewalls only

Page 1 of 5

Alternative Method:

Thickness

Liner Type:

Other

lpvc

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

HDPE

mil

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify	titution or chur	rch)
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for constitution pit for Pre-set)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes NA	No
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	<b></b>	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	∐No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain	Yes . Yes	□ No

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) · API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9   Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
Waste Removal (Closed-loop systems only)  X On-site Closure Method (only for temporary pits and closed-loop systems)
Waste Removal (Closed-loop systems only)  X On-site Closure Method (only for temporary pits and closed-loop systems)  X In-place Burial On-site Trench
Waste Removal (Closed-loop systems only)  X On-site Closure Method (only for temporary pits and closed-loop systems)  X In-place Burial On-site Trench  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Removal (Closed-loop systems only)  X On-site Closure Method (only for temporary pits and closed-loop systems)  X In-place Burial On-site Trench  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Removal (Closed-loop systems only)  \[ \textbf{X}\] On-site Closure Method (only for temporary pits and closed-loop systems)  \[ \textbf{X}\] In-place Burial \[ \textbf{O}\] On-site Trench  \[ \textbf{A}\] Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  \[ \textbf{Waste Excavation and Removal Closure Plan Checklist:} (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Waste Removal (Closed-loop systems only)  \[ \textbf{X}\] On-site Closure Method (only for temporary pits and closed-loop systems)  \[ \textbf{X}\] In-place Burial \[ \textbf{O}\] On-site Trench  \[ \textbf{A}\] Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  \[ \textbf{Y}\]  \[ \textbf{W}\]  \[ \textbf{A}\]  \[ \textbf{W}\]  \[ \textbf{A}\]  \[ \textbf{E}\]  \[ \textbf{X}\]  \[ \textbf{A}\]  \[ \textbf{C}\]  \[ \textbf{A}\]  \[
Waste Removal (Closed-loop systems only)  \[ \textbf{X}\] On-site Closure Method (only for temporary pits and closed-loop systems)  \[ \textbf{X}\] In-place Burial \[ \textbf{O}\] On-site Trench  \[ \textbf{A}\] In-place Burial \[ \textbf{O}\] On-site Trench  \[ \textbf{A}\] Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  \[ \textbf{Y}\]  \[ \textbf{W}\]  \[ \textbf{A}\]  \[ \textbf{S}\]  \[ \textbf{A}\]  \[ \tex
Waste Removal (Closed-loop systems only)  \[ \textbf{X}\] On-site Closure Method (only for temporary pits and closed-loop systems)  \[ \textbf{X}\] In-place Burial \[ \textbf{On-site Trench} \]  \[ \textbf{A}\] In-place Burial \[ \textbf{On-site Trench} \]  \[ \textbf{A}\] Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  \[ \textbf{Y}\]  \[ \textbf{W}\] aste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  \[ \textbf{P}\] Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  \[ \textbf{C}\] Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  \[ \textbf{D}\] Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Waste Removal (Closed-loop systems only)  \[ \textbf{X}\] On-site Closure Method (only for temporary pits and closed-loop systems)  \[ \textbf{X}\] In-place Burial \[ \textbf{O}\] On-site Trench  \[ \textbf{A}\] In-place Burial \[ \textbf{O}\] On-site Trench  \[ \textbf{A}\] Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  \[ \textbf{Y}\]  \[ \textbf{W}\]  \[ \textbf{A}\]  \[ \textbf{S}\]  \[ \textbf{A}\]  \[ \tex

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16 Waste Removal Closure For Closed-loop Syste	ume That Utiliza Abaya Crou	nd Stool Tonks on Houl off Bins On	h (10 15 17 12 D NIMAC)		
Instructions: Please identify the facility or facilit, facilities are required.	ies for the disposal of liquids, a	drilling fluids and drill cuttings. Use	attachment if more than two		
Disposal Facility Name: Envirotech / JF	Landfarm % IEI	Disposal Facility Permit #:	NM-01-0011 / NM-01-00	010B	
Disposal Facility Name: Basin Disposal		Disposal Facility Permit #:			
Will any of the proposed closed-loop system Yes (If yes, please provide the inform	operations and associated a ation No	ctivities occur on or in areas that w	vill not be used for future	service and	
Required for impacted areas which will not be us  Soil Backfill and Cover Design Speci Re-vegetation Plan - based upon the a  Site Reclamation Plan - based upon the	fication - based upon the ap ppropriate requirements of	propriate requirements of Subsecti Subsection I of 19.15.17.13 NMA	C	AC	
17 Siting Criteria (Regarding on-site closure Instructions: Each siting criteria requires a demonstr			e source material are provided	helow Remests	regarding changes to
certain siting criteria may require administrative appositive for consideration of approval. Justifications at	roval from the appropriate distri	ct office or may be considered an except	tion which must be submitted to		
Ground water is less than 50 feet below the b	ottom of the buried waste.			Yes	No
- NM Office of the State Engineer - iWATE	RS database search; USGS: Da	ata obtained from nearby wells		□N/A	
Ground water is between 50 and 100 feet bel	ow the bottom of the buried	waste		Yes	No
- NM Office of the State Engineer - iWATER	RS database search; USGS; Da	ta obtained from nearby wells		N/A	
Ground water is more than 100 feet below th	e bottom of the buried wast	2.		Yes	No
- NM Office of the State Engineer - iWATER	RS database search; USGS; Da	ta obtained from nearby wells	·	N/A	
Within 300 feet of a continuously flowing watered (measured from the ordinary high-water mark).	ourse, or 200 feet of any other	significant watercourse or lakebed, sir	nkhole, or playa lake	Yes	No
- Topographic map; Visual inspection (certifi	cation) of the proposed site			_	_
Within 300 feet from a permanent residence, scho - Visual inspection (certification) of the propo		•	pplication.	Yes	∐No
				Yes	No
Within 500 horizontal feet of a private, domestic purposes, or within 1000 horizontal fee of any oth - NM Office of the State Engineer - iWATER	er fresh water well or spring, i	n existence at the time of the initial ap	· 1		
Within incorporated municipal boundaries or with pursuant to NMSA 1978, Section 3-27-3, as amer	in a defined municipal fresh w	· · ·	pal ordinance adopted	Yes	No
- Written confirmation or verification from th	e municipality; Written approv	al obtained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification	n man: Topographic man: Visu	al inspection (certification) of the pro-	nosed site	Yes	∐No
Within the area overlying a subsurface mine.	· map, ropograpme map, visu	an anapathan (tarunaanan) ar ana proj	,	∏Yes	По
- Written confirantion or verification or map	from the NM EMNRD-Mining	and Mineral Division			
Within an unstable area.				Yes	No
- Engineering measures incorporated into the Topographic map	design; NM Bureau of Geolog	& Mineral Resources; USGS; NM (	Geological Society;		
Within a 100-year floodplain FEMA map				Yes	□No
18					
On-Site Closure Plan Checklist: (19.15.17 by a check mark in the box, that the docum		Each of the following items mus	st bee attached to the closi	ıre plan. Plea:	se indicate,
X Siting Criteria Compliance Demonstr	ations - based upon the appr	opriate requirements of 19.15.17.	10 NMAC		
Proof of Surface Owner Notice - base					
Construction/Design Plan of Burial T				10.15.15	V4.C
Construction/Design Plan of Tempora			ppropriate requirements of	19.15.17.11 Ni	MAC
Protocols and Procedures - based upo  X Confirmation Sampling Plan (if appli			n F of 19 15 17 13 NMAC	•	
X Waste Material Sampling Plan - based				•	
Waste Material Sampling Flair - based     Disposal Facility Name and Permit N				annot be achiev	ved)
Soil Cover Design - based upon the a	ppropriate requirements of S	Subsection H of 19.15.17.13 NMA	AC .		Ť
Re-vegetation Plan - based upon the a					

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	<del></del>	
19 Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accura	te and complete to the best of	my knowledge and belief.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
	<del></del>	
#		-
OCD Approval: Permit Application (including closure plan)	Closufe Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:	Le Dles	Approval Date: 52/204
No de la Norda	( )	
Title: Complance Office	OCD Permit No	umber:
21		
Closure Report (required within 60 days of closure completion): Subsec	tion K of 10 15 17 13 NMAC	
Instructions: Operators are required to obtain an approved closure plan prior to	implementing any closure ac	
report is required to be submitted to the division within 60 days of the completion approved closure plan has been obtained and the closure activities have been con		ase do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been con	_	5/00/2012
<u> </u>	[ Closure Cor	npletion Date: 5/29/2012
22		
Closure Method:	_	_
Waste Excavation and Removal On-site Closure Method	X Alternative Closure Method	od Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	<del></del>	
#		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems		<del></del>
Instructions: Please identify the facility or facilities for where the liquids, drilling	g fluids and drill cuttings we	re disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Name:	Dienosal Facility Perm	it Number:
Disposal Facility Name:	Disposal Facility Perm	
Were the closed-loop system operations and associated activities performed on	• •	
	No	sed to future service and operations.
Required for impacted areas which will not be used for future service and open	rations:	
Site Reclamation (Photo Documentation)	unome,	j
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24		
Closure Report Attachment Checklist: Instructions: Each of the follow	ving items must be attached	to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.		
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)	Longitude: 107. 2	<b>08437</b> NAD ☐ 1927
On-site Closure Location: Latitude: 34. 37411	Longitude: 107. 4	NAD [ 1927   1983
25 Operator Closure Certification:		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure r	enort is ture, accurate and c	omplete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions spec		
	Title:	Staff Regulatory Technician
Name (Print): Kenny Davis	I itic	Start Regulatory Technician
Signature:	Date:	5/8/2014
Langua de de Segono conhillino com	T-lankona	505 500 4045
e-mail address: kenny.r.davis@conocophillips.com	Telephone:	505-599-4045

Please Note: The subject well originally was not tested when the preset pit was closed. At the request of the NMOCD, witnessed sampling was recently conducted of the area. The sample results are enclosed.



# **Analytical Report**

#### **Report Summary**

Client: ConocoPhillips

Chain Of Custody Number: 16912

Samples Received: 4/24/2014 11:30:00AM

Job Number: 96052-1706

Work Order: P404082

Project Name/Location: SJ 27-4 #155A

Entire Report Reviewed By:		Date:	5/2/14	
•	Tim Cain, Laboratory Manager			

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

egiski issoer en Himbo



conocor minps

Project Name:

SJ 27-4 #155A

PO Box 2200 Bartlesville OK, 74005

Project Number: Project Manager: 96052-1706

Kenny R Davis

**Reported:** 02-May-14 14:53

# **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Preset Closure	P404082-01A	Soil	04/22/14	04/24/14	Glass Jar, 4 oz.

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Project Name:

SJ 27-4 #155A

PO Box 2200

Project Number:

96052-1706

Reported: 02-May-14 14:53

Bartlesville OK, 74005 Project Manager:

Kenny R Davis

# **Preset Closure** P404082-01 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021			-					10.0	
Benzene	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8021B	
Surrogate: Bromochlorobenzene		98.0 %	80	-120	1418009	04/29/14	04/30/14	EPA 8021B	<u>.                                      </u>
Surrogate: 1,3-Dichlorobenzene		95.4 %	80	-120	1418009	04/29/14	04/30/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	1	1418009	04/29/14	04/30/14	EPA 8015D	
Diesel Range Organics (C10-C28)	81.8	30.0	mg/kg	1	1418010	04/29/14	04/30/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	51,8	19.9	mg/kg	1	1418021	04/30/14	04/30/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	57.0	9.99	mg/kg	1	1418013	04/29/14	04/29/14	EPA 300.0	

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

envirotech-inc.com laboratory@envirotech-inc.com



Project Name:

SJ 27-4 #155A

PO Box 2200

Project Number:

96052-1706

Reported:

Bartlesville OK, 74005

Project Manager:

Reporting

Kenny R Davis

Spike

Source

02-May-14 14:53

RPD

%REC

80-120

## Volatile Organics by EPA 8021 - Quality Control

## **Envirotech Analytical Laboratory**

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1418009 - Purge and Trap EPA 5030A										
Blank (1418009-BLK1)				Prepared &	. Analyzed:	29-Apr-14				
Benzene	ND	0,05	mg/kg							
Toluene	ND	0.05	11							
Ethylbenzene	ND	0.05	n							
o,m-Xylene	ND	0,05	u							
-Xylene	ND	0.05	u							
Total Xylenes	ND	0.05	n							
Total BTEX	ND	0.05	и							
Surrogate: 1,3-Dichlorohenzene	48.9		ug/l.	50.0		97.8	80-120			
Surrogate: Bromochlorobenzene	51.6		"	50.0		103	80-120			
Duplicate (1418009-DUP1)	Sour	ce: P404111-	01	Prepared &	z Analyzed:	29-Apr-14	_	_		
Benzene	ND	0.05	mg/kg		ND				30	
Coluene	ND	0.05	u		ND				30	
Ethylbenzene	ND	0.05	"		ND				30	
o,m-Xylene	ND	0.05	И		ND				30	
o-Xylene	ND	0.05	"		ND				30	
Surrogate: 1,3-Dichlorobenzene	49.2		ug/l,	50.0		98.4	80-120			
Surrogate: Bromochlorobenzene	51.5		"	50.0		103	80-120			
Matrix Spike (1418009-MS1)	Sour	ce: P404111-	-01	Prepared &	z Analyzed:	29-Apr-14				
Benzene	48.4		ug/L	50.0	ND	96.8	39-150			
Foluene	48.8		11	50.0	ND	97.6	46-148			
Ethylbenzene	49.1		н	50.0	ND	98.2	32-160			
o,m-Xylene	98.5		u	100	ND	98.5	46-148			
o-Xylene	49.1		н	50.0	ND	98.2	46-148			
Surrogate: 1,3-Dichlorobenzene	47.8		"	50.0		95.6	80-120			

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Surrogate: Bromochlorobenzene

Ph (505) 632-0615 Fx (505) 632-1865

50.0

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com laboratory@envirotech-inc.com



Bartlesville OK, 74005

Project Name:

SJ 27-4 #155A

PO Box 2200

Project Number: Project Manager: 96052-1706 Kenny R Davis Reported:

02-May-14 14:53

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

	Reporting			Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1418009 - Purge and Trap EPA 5030A		·				-				
Blank (1418009-BLK1)				Prepared &	Analyzed:	29-Арг-14				
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	_						
Duplicate (1418009-DUP1)	Source	e: P404111-	01	Prepared & Analyzed: 29-Apr-14						
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg		ND				30	
Matrix Spike (1418009-MS1)	Source	e: P404111-	01	Prepared &	Analyzed:	29-Apr-14				
Gasoline Range Organics (C6-C10)	0.47		mg/L	0.450	ND	105	75-125			

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Project Name:

SJ 27-4 #155A

PO Box 2200

Project Number:

96052-1706

Reported:

Bartlesville OK, 74005

Project Manager:

Kenny R Davis

02-May-14 14:53

#### Nonhalogenated Organics by 8015 - Quality Control

## **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1418010 - DRO Extraction EPA 3550C										
Blank (1418010-BLK1)				Prepared &	Analyzed:	29-Apr-14				
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg						-	
Duplicate (1418010-DUP1)	Sou	rce: P404111-	01	Prepared & Analyzed: 29-Apr-14						
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg		ND				30	
Matrix Spike (1418010-MS1)	Sou	rce: P404111-	01	Prepared &	Analyzed:	29-Apr-14				
Diesel Range Organics (C10-C28)	222		mg/L	250	12.4	84.0	75-125			

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Ph (970) 259-0615 Fr (800) 362-1879



Project Name:

SJ 27-4 #155A

PO Box 2200

Project Number:

96052-1706

Reported:

Bartlesville OK, 74005

Project Manager: Kenny R Davis 02-May-14 14:53

# Total Petroleum Hydrocarbons by 418.1 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1418021 - 418 Freon Extraction										
Blank (1418021-BLK1)				Prepared &	z Analyzed:	30-Apr-14				
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1418021-DUP1)	Sour	ce: P404060-	01	Prepared & Analyzed: 30-Apr-14			_			
Total Petroleum Hydrocarbons	24.0	20.0	mg/kg		23.9			0.120	30	
Matrix Spike (1418021-MS1)	Sour	ce: P404060-	01	Prepared &	Analyzed:	30-Apr-14				
Totał Petroleum Hydrocarbons	1750	20.0	mg/kg	2020	23.9	85.2	80-120			

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ConocoPhillips
PO Box 2200
Bartlesville OK, 74005

Project Name:

SJ 27-4 #155A

Project Number:

96052-1706

Reported:

Project Manager:

Kenny R Davis

02-May-14 14:53

# Cation/Anion Analysis - Quality Control

## **Envirotech Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1418013 - Anion Extraction EPA 300.0										
Blank (1418013-BLK1)				Prepared &	Analyzed:	29-Apr-14				
Chloride	ND	9.97	mg/kg							
LCS (1418013-BS1)				Prepared &	Analyzed:	29-Apr-14				
Chloride	485	9.94	mg/kg	497		97.7	90-110			-
Matrix Spike (1418013-MS1)	Sou	rce: P404074-	01	Prepared & Analyzed: 29-Apr-14						
Chloride	500	9.95	mg/kg	498	ND	100	80-120			
Matrix Spike Dup (1418013-MSD1)	Sou	rce: P404074-	01	Prepared &	Analyzed:	29-Apr-14				
Chloride	494	9.84	mg/kg	492	ND	100	80-120	1.32	20	

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Project Name:

SJ 27-4 #155A

PO Box 2200

Project Number:

96052-1706

Reported: 02-May-14 14:53

Bartlesville OK, 74005

Project Manager:

Kenny R Davis

#### **Notes and Definitions**

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

lot Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

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Page 9 of 10

# 16912

# **CHAIN OF CUSTODY RECORD**

CONOCO PATILITES		Pro	oject Name / Location フィーリー	on: 155A					ANALYSIS / PARAMETERS														
Email results to:  KEUNY, R. DAVIS OCONOCO Client Phone No.:	PHILLIPS	com Sa	mpler Name:	HAVE	<u>z</u>				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	etals	on		-1/P	10-1						_	ıct
(505) 599-4045		,	ent No.: 9405	2-1701	Į				Metho	(Meth	(Meth	RCRA 8 Metals	Cation / Anion		TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	le Inta
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Vo of Cont		Pr HNO <sub>3</sub>	eservat HCI	ive	ТРН (	втех	VOC	RCR/	Cation	RCI	TCLP	CO T <sub>8</sub>	TPH (	CHLC				Samp	Sample Intact
PRESET CLOSURE	4/22/14	13:30	P404082-01	1-402					<b>\</b>	<b>\</b>							<b>√</b>	<b>✓</b>			\	1	
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Relinquished by: (Signature)	0					Rece	ived b	y:(Ø	igbat	ure)													
Sample Matrix Soil Solid Sludge	Aqueous [	] Other [	]															-	-				
☐ Sample(s) dropped off after	hours to se	cure drop o			n V Ana						A K										ŀ		

# Burlington Resources Oil & Gas Company, LP Cavitation Pit for Closed-Loop Locations

#### Design:

Burlington Resources Oil & Gas Company, LP will use a cavitation pit plan when the surface casing will be pre-set on closed-loop locations. The drill cuttings will be stockpiled on the surface.

#### **Operations and Maintenance:**

The cavitation pit will be operated and maintained as follows:

- 1. Only Fresh water and air will be used in the drilling of the surface casing.
- 2. The Cement used will be: Neat Cement with no additives.
- 3. All of the fluids will be removed within 48hrs after drilling.
- 4. A representative five point composite sample will be taken of the drill cuttings, after the setting of the surface casing is complete, using sampling tools and all samples will be tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the testing criteria is not met, all contents will be dug and hauled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

5. The NMOCD will be notified via email of the test results of the cavitation surface as follows:

Components	Tests Method	Limit (mg/Kg)	Results		
Benzene	EPA SW-846 8021B or 8260B	0.2	ND		
BTEX	EPA SW-846 8021B or 8260B	50	ND		
TPH	EPA SW-846 418.1	2500	51.8		
GRO/DRO	EPA SW-846 8015M	500	81.8		
Chlorides	EPA 300.1	500	57.0		

#### Closure Plan:

- 1. The NMOCD will be notified of the sample results and the intent to start the closure process 3-7 days prior to the drill cuttings being transported, moved, or distributed on location.
- 2. In the event the criteria are not met, all solids and liquids will be removed and disposed of at Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit #NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B).
- 3. Testing results will be submitted with the Closure Report of the well locations Closed-Loop Permit on Form C-144.

Burlington Resources is aware that approval of this plan does not relieve Burlington Resources of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve ConocoPhillips of its responsibility to comply with any other applicable governmental authority's rules and regulations.