Submit To Appropriate District Office State of New Mexico														orm C-105					
District I Energy, Minerals and Natural Resources Loss N. French Dr., Hobbs, NM 88240										1 11/01/1	4 DI	NO	Revised A	August 1, 2011					
District II				ł									1. WELL . 30-045-353		NO.				
District III OII Conservation Division										2. Type of L									
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										STA	TE	⊠ FEE		DIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										<ol> <li>State Oil &amp; CA Pending</li> </ol>	& Gas	Lease No							
											1, 1	P. Land	eva i Kisinti						
4. Reason for fil			11011	<u> </u>	<u> </u>	71411 -	LIIOIVIL		<u> </u>	10	200	_	Lease Name or Unit Agreement Name						
SI COMPLET	-	) O D	r zrin ii		W 1 - 41	. 1. //2.1	C C 1P						Federal I Com						
│ ☑ COMPLET	ION KEI	OK	I (FIII IN)	ooxes #	71 throu	ign #31	for State and Fee	e well:	s only)				6. Well Numl	oer:					
C-144 CLO #33; attach this a	nd the pla											or	1038						
7. Type of Com	oletion: WFII <b>F</b>	¬ w	ORKOVE	R □	DEEDE	FNING	□PLUGBAC	сm	DIFFER	FN	IT RESERV	`∩IR	OTHER						
8. Name of Oper			ORIGO VI	<u> </u>	DELLI	2111110	Liredbaci	`	DITTE	CLIV	T KESEKY		9. OGRID			<del></del>			
Dugan Production 10. Address of C												_	006515	. ,,	711		·		
10. Address of C	perator												11. Pool name	or w	/ ildcat				
P O Box 420, Fa				120									Basin Fruitlan			T			
12.Location	Unit Ltr	_	Section		Towns	hip	Range	Lot		4	Feet from the	he	N/S Line		t from the		County		
Surface:	M		12		29N		14W				1065'		South	335		West	San Juan		
вн:				·															
13. Date Spudde 9/26/2013	10/5/	2013		ed	10/6	/2013	Released		1		(0)	31			R	7. Elevations (D T, GR, etc.) 54	54' GL		
18. Total Measur 1277'	<u> </u>				1233	i'	k Measured Dep	oth		20. No	Was Directi	iona	Survey Made	?	21. Typ GR-CCI	e Electric and C L-CNL	Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 955'-66' & 987'-94; 1065'-72' & 1080'-87; Fruitland Sand 1052'-55'; Pictured Cliffs Sand 1090'-95' DHC pending																			
23.							ING REC	OR				ing							
CASING SI			WEIGHT						1		LE SIZE		CEMENTIN		CORD	AMOUN'	PULLED		
8-5/8" J-5-1/2" J-5-1			24 15.			335' 1276'				12	2-1/4" 7"		221	SX					
3-1/2 J	) )		13.	<i>5</i> #			1270	-					193	SX	DA	D DEC 19	1-0 47)		
				-												CONS. DI			
				·									<del></del>			DIST. 3	Ψ.		
24.						LINI	ER RECORD					25.	TUBING RECORD						
SIZE	TOP			BOT	TOM		SACKS CEM	ENT	SCRE	EEN		SIZ					CER SET		
							:		ļ			2-3	3/8"	1	126'	N/A			
26 5 6	<u> </u>			Ļ	1 \				ļ				. conting or	1	m 2011	nage pro			
26. Perforation 955'-966', 987'-9						28 holes	;)				D, SHOT, NTERVAL	FRA	ACTURE, CE						
,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. – ,		ор.	- (5-, 1		,		955-1			L AMOUNT AND KIND MATERIAL USED  22.2 bbls 15% HCL; 113,600 gals fluid; 171,000#							
, e 1",									,,,,,				20/40 sand		,	,ooo gaab mara	,,		
												-		-		,			
28.								PRO	ODU	CT	TION				•				
Date First Produc	ction			oducti		hod (Flo	owing, gas lift, p	umpin	ig - Size	ana	type pump)		Well Status Shut-in	(Pro	d. or Shut	-in)			
Date of Test 10/31/13	Hour: 24	s Tes	ted	Cho 2"	hoke Size Prod'n For Oil - Bbl G						Gas 10	- MCF	N 7	ater - Bbl		Oil Ratio			
Flow Tubing Press	Casin 110	ıg Pre	essure		culated? ir Rate	24-	Oil - Bbl. 0		G   10		MCF		Water - Bbl.		Oil Gra	vity - API - (Co	rr.)		
29 Disposition o	f Gas (So	ld. w	sed for fue	l vent	ed etc.									30	Test Witne	essed By			
	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Flared – to be sold																		
·.		<del></del>		1 -44					·····										
32. If a temporar				-	•					ι.									
33. If an on-site	ourial was	useo	d at the wo	ell, repo	ort the c	exact loc	ation of the on-s Latitude	site bu	ırial:				Longitude			N.	AD 1927 1983		
I hereby certi	fy that t	he i	nformat	ton sh	hown o	on both		forn	n is tru	ie a	and compl	ete		f my	knowle				
Signature	oll	1	6	Q	la	Ó)	Name John	Alexa	ander	Tit	le Vice-Pi	resi	dent [	Date	11/5/13				
E-mail Address johncalexander@duganproduction.com																			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 653'	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs 1090'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T, Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T!	T. Permian						

			CANDOO	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of wa	iter inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet		
	to			
•	LITHOLOGY RECORD	(Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	Fro	То	Thickness In Feet	Lithology
							·
							٠
,					:		
,							
					į		

Two Copies  State of New Mexico																rm C-105		
District I Energy, Minerals and Natural Resources  Energy, Minerals and Natural Resources														Revi	sed Aı	igust 1, 2011		
District II													1. WELL		NO.			
811 S. First St., Ar DistrictIII	tesia, NM	88210	)			Oil	Conserva	tion	Divi	isio	n		30-045-35 2. Type of L					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr										STA		⊠ FEE	□ FF	D/INDI	IAN			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3: State Oil				5/11/15			
							<u> </u>						CA Pending	a v			TOTAL TOTAL SERVICE	
		<u>'LE</u>	HON C	<u> </u>	ECC	MPL	ETION RE	POF	RT A	ND	LOG			21,540	1 10 10 10 10 10 10 10 10 10 10 10 10 10	and a second supplier of		
4. Reason for fil	ing:												<ol><li>Lease Nan Federal I Con</li></ol>		Jnit Agree	ment Nan	ne	
	ION REI	POR	T (Fill in t	oxes#	l throu	gh #31 1	for State and Fe	e wells	s only)				6. Well Num	_				
□ C-144 CLO	SHDE A	PTA (	CUMENT	7 (E)H :	in hove	o #1 the	ough #0 #15 De	sto Die	. Dalar	and .	and #22 and	4/0-	1020					
#33; attach this a												u/01	103S					•
7. Type of Com		<b>-</b>						. –										
8. Name of Oper			ORKOVE	.к 📋	DEEPE	NING	□PLUGBACI		DIFFE	REN	IT RESER	VOII	9. OGRID					
Dugan Production													006515					
10. Address of C	perator					-							11. Pool name	e or W	/ildcat			
P O Box 420, Fa	rmington	NM.	87499-04	20									Harper Hill F	ruitlar	nd Sand PC	-		
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot			Feet from	the	N/S Line		t from the		ne	County
Surface:	М		12		29N		14W				1065'		South	335	,	West		San Juan
BĤ:								<del>                                     </del>						1	<del></del>	<del> </del>		
13. Date Spudde	d   14. D	ate T	D. Reach	ed	15. E	Date Rig	Released	ı	$\neg$	16.	Date Comr	oletec	l (Ready to Pro	duce)	11.	7. Elevatio	ns (DF	and RKB,
9/26/2013	10/5/				10/6/	2013					ı	0   3	31/13		R	T, GR, etc	.) 545	4' GL
18. Total Measur 1277'					19. Plug Back Measured Depth 20. Was Direct No					Was Direc	tiona	l Survey Made	?	21. Typ GR-CCI		and Otl	her Logs Run	
22. Producing In Fruitland Coal 955					7; Fruitla	and Sand	1052'-55'; Picture											
23.							ING REC	ORI	$\mathbf{D}(\mathbf{R}$	epc	ort all st	ring						
CASING SI			WEIGHT								LE SIZE		CEMENTIN		CORD	AMO	TNUC	PULLED
· : 8-5/8" J-:			24		335'					12	2-1/4"		<del></del>	l sx				
5-1/2" J-	<u> </u>		15.	5#			1276'				7"		19.	3 sx			45.10	7 15
		<u> </u>											<del> </del>			ID DEC CONS		
													<del> </del>		1341	<u>DIST.</u>		· .
24.		L				LINI	ER RECORD					25.	<del></del>					
SIZE	ТОР			BOTT	ГОМ		SACKS CEM	ENT	SCR	EEN		SIZ			EPTH SE		PACKE	ER SET
												2-	3/8"	1	126'		N/A	
							<u> </u>		L					Ш_				
. 26. Perforation Fruitland Sand 9	record (i ירא_יאד	nterv	'al, size, ar	nd numl 11- tr	ber) コピピノ								ACTURE, CI					
Pictured Cliffs 10		70 - 10	002,109		DEPTH INTERVAL   978'-1095'							AMOUNT AND KIND MATERIAL USED  22.2 bbls 15% HCL; 113,600 gals fluid; 171,000#						
w/4 spf (16', 64 l	oles)								1770	-102			20/40 sand	5/01	ICE, 113,	,000 gais	mara,	171,000#
									T-							<u>-</u> ,		
28.			<del></del>					PRO	DI	ICI	ΓΙΟΝ		<del></del>		<del></del>	<del></del>		
Date First Produ	ction		Pr	oductio	on Metl	nod (Flo	wing, gas lift, p					) )	Well Status	s (Pro	d. or Shut-	-in)		
N/A Date of Test	Hour	s Tes		owing Chok	e Size		Prod'n For		Oil -	Bbl		Ga	Shut-in s - MCF	W	ater - Bbl.		Gas - O	il Ratio
10/31/13	24	. D.		2"	ulated 2		Test Period		0		MCF	10	W . DII	7	Tota	A IDI		
Flow Tubing Press. 0	110	ig P <b>r</b> e	essure		Rate	/4- 	Oil - Bbl. 0			Gas - 10	MCF		Water - Bbl. 7		Oil Gra	vity - API	- (Cori	r.)
29. Disposition of	f Gas (So	ld, us	sed for fue	l, vente	d, etc.)		_ <del></del>							30.	est Witne	ssed By		
Flared - to be so																		
31. List Attachm	ents		-	_		<del>_</del>		-										
32. If a temporar	y pit was	used	at the wel	, attacl	ı a plat	with the	e location of the	tempo	огагу р	it.								
33. If an on-site	ourial was	s usec	d at the we	II, repo	rt the e	xact loc		site bu	rial:	_	-							D 1007 1002
I hereby certi	fy thou i	he ii	nformati	on sh	own c	_		form	is tr	ue a	and comp	lete	Longitude to the best of	of my	knowle	dge and		D 1927 1983
Signature	Sles	1 (	Q0	$\psi$	br		kinted Jame John	Alexa	ınder	Tit	le Vice-I	Presi	ident I	Date	11/5/13			
E-mail Andre	ss_johi	ncal	exander(	@dug	anpro	ductio	n.com_											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwes	stern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 653'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1090'	T. Penn. "D"
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T	T. Permian_	

•			SAND	S OR ZON
No. 1, from	to	No. 3, from	to	
	to			
		T WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which w	rater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		· · · · · · · · · · · · · · · · · · ·
No. 3, from	to	feet		
	LITHOLOGY RECORI			

Thickness

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
· ·								
				1				
,		,						
								·
3								
,								
				- 1				•