

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-043-21192
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1399
7. Lease Name or Unit Agreement Name Lybrook K32-2306
8. Well Number 01
9. OGRID Number 282327
10. Pool name or Wildcat Lybrook Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7155' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
SHL: Unit Letter K: 2365 feet from the SOUTH line and 2616 feet from the WEST line  
BHL: Unit Letter K: 2365 feet from the SOUTH line and 2616 feet from the WEST line  
Section 32 Township 23N Range 6W NMPM Sandoval County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 20" 94# conductor at 60' on 5/1/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface. Well spudded 5/4/14  
Set surface casing string 5/5/14. Gelled freshwater mud system.

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf 155 LTC. Depth of 12.25" hole from 0-500'TVD/MD.  
Casing set from surface to 498'TVD/MD.

Pumped 330 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 5/5/14. Circulated 20bbbls to surface. WOC 7.5 hours for surface casing.

Float collar at 455'. TOC at surface and BOC at 498'.

Tested BOP 5/5/14 to 3000# for 30minutes. No pressure drop. Tested casing 5/5/14 to 1500# for 30 minutes. No pressure drop. ✓  
Started drilling out cement on 5/6/14.

Spud Date: 5/4/14

Rig Release Date:

OIL CONS. DIV DIST. 3  
MAY 09 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Drilling Technologist DATE 5/8/14

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Bob Roll TITLE Deputy Oil & Gas Inspector DATE 5-14-14  
Conditions of Approval (if any): AV District #3