Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-043-21192
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM · 87505	244441 2, 1141 012 02	V-1399
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lybrook K32-2306
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 01
2. Name of Operator		9. OGRID Number 282327
Encana Oil & Gas (USA) Inc.		
3. Address of Operator 370 17 th Street, Suite 1700 Den	War CO 80202	10. Pool name or Wildcat Lybrook Gallup
4. Well Location	vei, CO 80202	Субгоок Сапир
	m the <u>SOUTH</u> line and <u>2616</u> feet from the <u>WE</u>	ST line
1	m the <u>SOUTH</u> line and <u>2616</u> feet from the <u>WE</u>	
	3N Range 6W NMPM	Sandoval County
Section 32 Township 2	11. Elevation (Show whether DR, RKB, RT,	
	7155' GR	On, etc.)
12. Check A	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
		•
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
	I ATHED:	
CLOSED-LOOP SYSTEM OTHER	OTHER:	
OTHER:		etails, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all pertinent doork). SEE RULE 19.15.7.14 NMAC. For Mul	
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	letted operations. (Clearly state all pertinent deprk). SEE RULE 19.15.7.14 NMAC. For Mulompletion.	etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
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OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or recomplete set 20" 94# conductor at 60' on 5/1/ Set surface casing string 5/5/14. Gel Hole diameter: 12.25", casing diameter.	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulompletion. 14. 100sks Type I Neat cement, 16.6ppg. Cemeled freshwater mud system. ter: 9.625", casing weight and grade: 36ppf 15	etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
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OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or recomposed completion of the completion	leted operations. (Clearly state all pertinent depth). SEE RULE 19.15.7.14 NMAC. For Multompletion. 14. 100sks Type I Neat cement, 16.6ppg. Cemeled freshwater mud system. ter: 9.625", casing weight and grade: 36ppf 15/MD. em Cement + 2% bwoc CaCl + 0.125 lbs/sk Poword North State Casing. and BOC at 498'. ninutes. No pressure drop. Tested casing 5/5/1-	etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of ent to surface. Well spudded 5/4/14 5 LTC. Depth of 12.25" hole from 0-500'TVD/MD. 1 Ly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on
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OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or recomposed completion or recomposed starting any proposed we proposed completion or recomposed completion of the starting set surface casing set from surface to 498'TVD. Pumped 330 sacks of Type III Halcomposed collar at 455'. TOC at surface. Float collar at 455'. TOC at surface at Tested BOP 5/5/14 to 3000# for 30m.	leted operations. (Clearly state all pertinent depth). SEE RULE 19.15.7.14 NMAC. For Multompletion. 14. 100sks Type I Neat cement, 16.6ppg. Cemeled freshwater mud system. ter: 9.625", casing weight and grade: 36ppf 15 //MD. cm Cement + 2% bwoc CaCl + 0.125 lbs/sk Poword WOC 7.5 hours for surface casing. and BOC at 498'. ninutes. No pressure drop. Tested casing 5/5/14.	etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of ent to surface. Well spudded 5/4/14 5 LTC. Depth of 12.25" hole from 0-500'TVD/MD. ly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 4 to 1500# for 30 minutes. No pressure drop.
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