	Form 3160-5							
	(March 2012) DE	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT		MAY	092	5. Lease Serial No.	DMB No. 1004-0137 pires: October 31, 2014	
	SUNDRY NOTICES AND REPORTS ON WELLES: TRINGTON Field Do not use this form for proposals to drill or to resenter an and Ma abandoned well. Use Form 3160-3 (APD) for such proposals.							
	SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
	1. Type of Well Gas Well Other			8. Well Name and No. Logos 701H				
	2. Name of Operator Logos Operating, LLC			· · · · · · · · · · · · · · · · · · ·		9. API Well No. 30-043-21202		
	3a. Address3b. Phone No4001 North Butler Avenue, Building 7101505-330-933Farmington, NM 87401505-330-933			le area code)		10. Field and Pool or Exploratory Area WC 22N5W7; GALLUP (O)		
with	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface: 450 FNL, 510 FWL Bottom: 660 FNL, 330 FWL Section 8, T22N, R5W, UL D Section 7, T22N, R5W, UL D				11. County or Parish, State Sandoval County, NM			
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
	TYPE OF SUBMISSION			TYPE (OF ACTI	ION		
	Notice of Intent	Acidize	Deepen Fracture Trea	_	Reclar	ction (Start/Resume) nation	Water Shut-Off Well Integrity Other Revise bottom hole	
	Subsequent Report	Casing Repair	New Constru	=	Recon	plete prarily Abandon	location	
	Final Abandonment Notice	Convert to Injection	Plug Back	Ē		Disposal		
	 testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Logos Operating is revising the bottom hole location from the approved APD footages of 660' FNL & 330' FWL of Section 7 T22N R05W to 660' FNL & 250' FWL of Section 7 T22N R05W. Based on the following rulings we are going to TD the well at 250' from the FWL, but due to the length of the RSI sleeve the first perf will be greater than 330' FWL. Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2) NMAC, and 19.15.16.15 B(4) NMAC. 							
	Cement volumes will be adjusted accordingly.							
	Recieved verbal approval from Troy Salyers with BLM and Bill Hoppe on 05/09/04				BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS			
	Adhere to previously issued st		BCAD WEATS, 14					
							OIL CONS. DIV.	
-	14. Thereby certify that the foregoing is t	true and correct. Name (Printed/	Typed)			<u> </u>	DIST. 3	
	Tamra Sessions			Title Operations Technician				
-	Signature Tan Semi			Date 05/09/2014				
-		THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify							ate 5/12/2014	
6	t the applicant holds legal or equitable title to those rights in the subject lease which would Office FFO							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							or agency of the United States any false,	