

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 25 2014

Farmington Field Office

Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FNL & 1040' FWL NWNW SEC.27 (D) -T27N-R10W

5. Lease Serial No.

NMSF077951A

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JACK FROST B #2

9. API Well No.

30-045-06295

10. Field and Pool, or Exploratory Area

basin dakota

ANGELS PEAK GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other PWOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has performed a casing repair and PWOP per the attached summary. A Closed Loop System was used - IEI NM01-0010B.

OIL CONS. DIV DIST. 3

APR 30 2014

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 4/24/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 26 2014  
FARMINGTON FIELD OFFICE  
BY: J. J.

NWCCD

## **Jack Frost B #2**

**4/4/14** MIRU.

### **4/8/2014**

TIH 4-1/2" RBP. Set RBP @ 5,459'. Set pkr @ 5,459'. PT RBP to 600 psig for 10". Tst-OK. PT csg. Results fr/tsts: Csg fr/2,866' - 5,459' (RBP) tstd @ 550 psig. Csg lks fr/2,866' - 2,833' press drop fr/550 - 450 psig in 5". Csg fr/2,833' - surf tstd @ 600 psig.

### **4/9/2014**

Received verbal approval on 4/9/2014 @ 7:50 a.m. from Charlie Perrin w/NMOCD & @ 7:55 a.m. from Steve Mason w/BLM to squeeze casing leaks on this well. Catch & rls RBP @ 5,459'. TOH 4-1/2" pkr & RBP. TIH 4-1/2" CIBP. Set CIBP @ 2,916'. TIH 4-1/2" pkr. Set pkr @ 2,897'. PT CIBP @ 2,916' to 1,500 psig for 5". Tst OK. Set pkr @ 2,770'. Rls pkr.

### **4/10/2014**

Rpt to Charlie Perrin w/NMOCD & Ray Espinosa w/BLM @ 9:25 a.m. 04/09/14 for sqz csg leak fr/2,833' - 2,866' @ 9:00 a.m. 04/10/14. TIH 4-1/2" CIBP. Set CIBP @ 2,768'. MIRU cmt equip. Sqzd csg lk fr/2,833' - 2,866' w/200 sxs Type III & 200 sx w/2% CaCl2 (mixed @ 14.6 ppg, 1.37 cu ft/sx yield). Final sqz press 1,600 psig. Circ 2 bbls cmt to pit. RDMO cmt equip.

### **4/14/2014**

DO 2' cmt & CIBP @ 2,768'. DO fr/2,770' - 2,858' (BOC). PT csg to 530 psig. Press drop fr/530 - 510 psig in 30".

### **4/16/2014**

Rpt to Brandon Powell w/NMOCD for sqz csg leak fr/2,833' - 2,866' @ 12:00 a.m. 04/16/14. MIRU cmt equip. Spot 30 sxs (mixed @ 12.5 ppg, 0.8 cu ft/sx yield) fr/2,878' - 2,609'. RDMO cmt equip.

### **4/18/2014**

PT csg to 525 psig w/chart. Tst OK. DO cmt fr/2,683' - 2,878' (BOC).

### **4/21/2014**

PT csg to 520 psig for 30" w/chart. Tst OK. Paul Wiebe w/NMOCD on loc to witness PT. DO CIBP @ 2,916'. TOH tbq.

### **4/22/2014**

TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbq. EOT @ 6,480. PBTD @ 6,521'. TIH pmp & rods. Instl SB & rotator. Seat pmp. LS & PT tbq to 500 psig. Tst OK. GPA. HWO. RDMO. RWTP.