

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SALTY DOG SWD
8. Well Number #5
9. OGRID Number 5380
10. Pool name or Wildcat SWD, ENTRADA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	7. Lease Name or Unit Agreement Name: SALTY DOG SWD
2. Name of Operator XTO ENERGY INC	8. Well Number #5
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter B : 1030 feet from the NORTH line and 1365 feet from the EAST line Section 16 Township 29N Range 14W NMPM County SAN JUAN	10. Pool name or Wildcat SWD, ENTRADA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5213' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval to replace the injection packer in this well per the following:
MIRU PU & snubbing unit. Release injection pkr @ 6,435'. TOH tbg & pkr. TIH new inflatable prod/inj pkr &
2-7/8" IPC tbg & set @ +/-6,435'. MIRU pmp trk. Notify NMOCD 24 hrs prior to PT for MIT. PT TCA to 500
psig for 30". RDMO pmp trk, PU & snubbing unit. RWTI.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3
MAY 07 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 5/7/2014

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE 5-14-14

Conditions of Approval (if any):

FY